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ISTMO CENTROAMERICANO: ESTADISTICAS DE HIDROCARBUROS 1996

1914

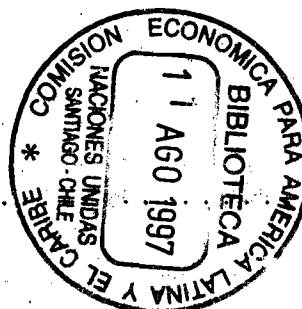
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1. The first part of the document discusses the importance of maintaining accurate records of all transactions. It emphasizes that this is crucial for the company's financial health and for providing transparency to stakeholders. The text notes that without proper record-keeping, the company would be unable to track its performance and identify areas for improvement.

2. The second part of the document outlines the specific procedures for recording transactions. It details the steps involved in the accounting process, from identifying the transaction to recording it in the appropriate ledger. The text stresses the need for consistency and accuracy in these procedures to ensure the reliability of the financial data.

3. The third part of the document discusses the role of the accounting department in the overall business operations. It highlights how the department provides valuable insights into the company's financial performance and helps management make informed decisions. The text also notes the importance of the accounting department in ensuring compliance with relevant laws and regulations.

4. The fourth part of the document addresses the challenges faced by the accounting department. It identifies common issues such as data entry errors, incomplete records, and delays in reporting. The text provides suggestions for how these challenges can be overcome, such as implementing stricter controls and using technology to streamline the process.

5. The fifth part of the document concludes by reiterating the importance of the accounting department and the need for continuous improvement. It encourages the accounting team to stay up-to-date on the latest accounting practices and to work closely with other departments to ensure the company's financial success.

PRESENTACION

Este informe fue elaborado con la información proporcionada por las instituciones responsables del subsector hidrocarburos en los países de la región, en el marco del proyecto de asistencia técnica que ejecuta la Comisión Económica para América Latina y el Caribe (CEPAL), sobre la base de un convenio con la República Federal de Alemania.

Cabe destacar que, a partir de este documento, se presentan algunas modificaciones en el contenido y presentación de los cuadros estadísticos y gráficos, como resultado de la reestructuración de la base de datos que se realiza actualmente con el fin de ajustarse a las nuevas condiciones del mercado del Istmo Centroamericano.

MEMORANDUM

TO : SAC, NEW YORK

FROM : SAC, NEW YORK

SUBJECT: [Illegible]

[Illegible text follows, including a date and possibly a reference number.]

**ISTMO CENTROAMERICANO:
COMPARACION DE LAS IMPORTACIONES DE HIDROCARBUROS CON LAS EXPORTACIONES TOTALES**

Cuadro 1
(millones de dólares)

	1985	1988	1990	1991	1992	1993	1994	1995	1996
ISTMO CENTROAMERICANO									
Hidrocarburos Importados	1,158	767	1,107	1,103	1,246	1,212	1,341	1,563	1,821
Total de Exportaciones	7,846	8,626	10,418	11,594	13,192	14,318	16,570	19,196	19,978
Hidrocarburos/Exportaciones(%)	14.8	8.9	10.6	9.5	9.4	8.5	8.1	8.1	9.1
CENTROAMERICA (sin Panamá)									
Hidrocarburos Importados	862	623	894	883	969	950	1,052	1,224	1,402
Total de Exportaciones	4,546	5,107	5,929	6,130	6,789	7,511	8,992	11,287	12,285
Hidrocarburos/Exportaciones(%)	19.0	12.2	15.1	14.4	14.3	12.7	11.7	10.8	11.4
COSTA RICA									
Hidrocarburos Importados	162	115	191	186	206	216	235	259	297
Total de Exportaciones	1,220	1,620	1,963	2,190	2,580	2,906	3,281	3,895	4,434
Hidrocarburos/Exportaciones(%)	13.3	7.1	9.7	8.5	8.0	7.4	7.1	6.7	6.7
EL SALVADOR									
Hidrocarburos Importados	164	93	153	175	184	187	212	264	293
Total de Exportaciones	906	942	973	898	975	1,138	1,640	2,225	2,388
Hidrocarburos/Exportaciones(%)	18.1	9.9	15.8	19.4	18.9	16.4	12.9	11.9	12.3
GUATEMALA									
Hidrocarburos Importados	254	194	278	267	315	294	322	365	417
Total de Exportaciones	1,165	1,269	1,568	1,688	1,883	2,033	2,271	2,800	2,747
Hidrocarburos/Exportaciones(%)	21.8	15.3	17.8	15.8	16.7	14.5	14.2	13.0	15.2
HONDURAS									
Hidrocarburos Importados	145	108	153	152	153	158	175	205	233
Total de Exportaciones	904	1,003	1,033	1,016	1,041	1,067	1,348	1,723	1,910
Hidrocarburos/Exportaciones(%)	16.0	10.8	14.8	15.0	14.7	14.8	13.0	11.9	12.2
NICARAGUA									
Hidrocarburos Importados	137	113	117	103	112	96	109	131	162
Total de Exportaciones	351	273	392	338	309	367	453	644	807
Hidrocarburos/Exportaciones(%)	39.0	41.3	29.9	30.4	36.3	26.2	24.1	20.3	20.1
PANAMA									
Hidrocarburos Importados	296	144	214	219	278	262	289	338	419
Total de Exportaciones	3,300	3,519	4,489	5,464	6,403	6,807	7,578	7,909	7,693
Hidrocarburos/Exportaciones(%)	9.0	4.1	4.8	4.0	4.3	3.8	3.8	4.3	5.4

Fuente: CEPAL, sobre la base de cifras oficiales.

Nota: Las importaciones de hidrocarburos son cif e incluyen estimaciones en algunos casos. Las exportaciones son fob y comprenden bienes y servicios.

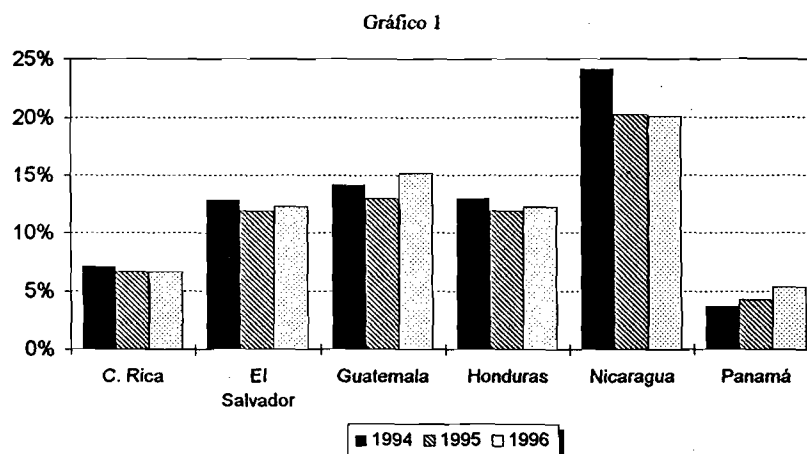
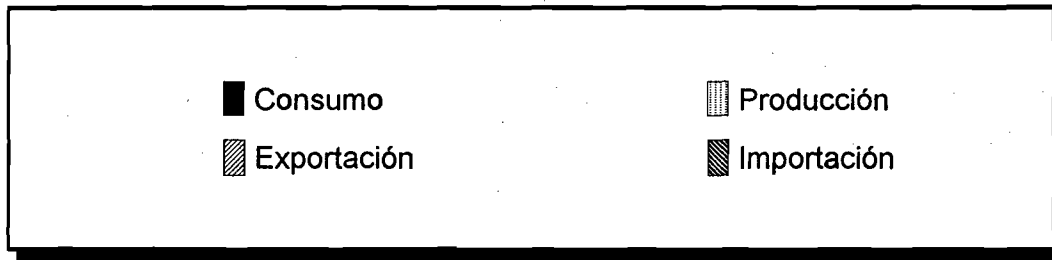
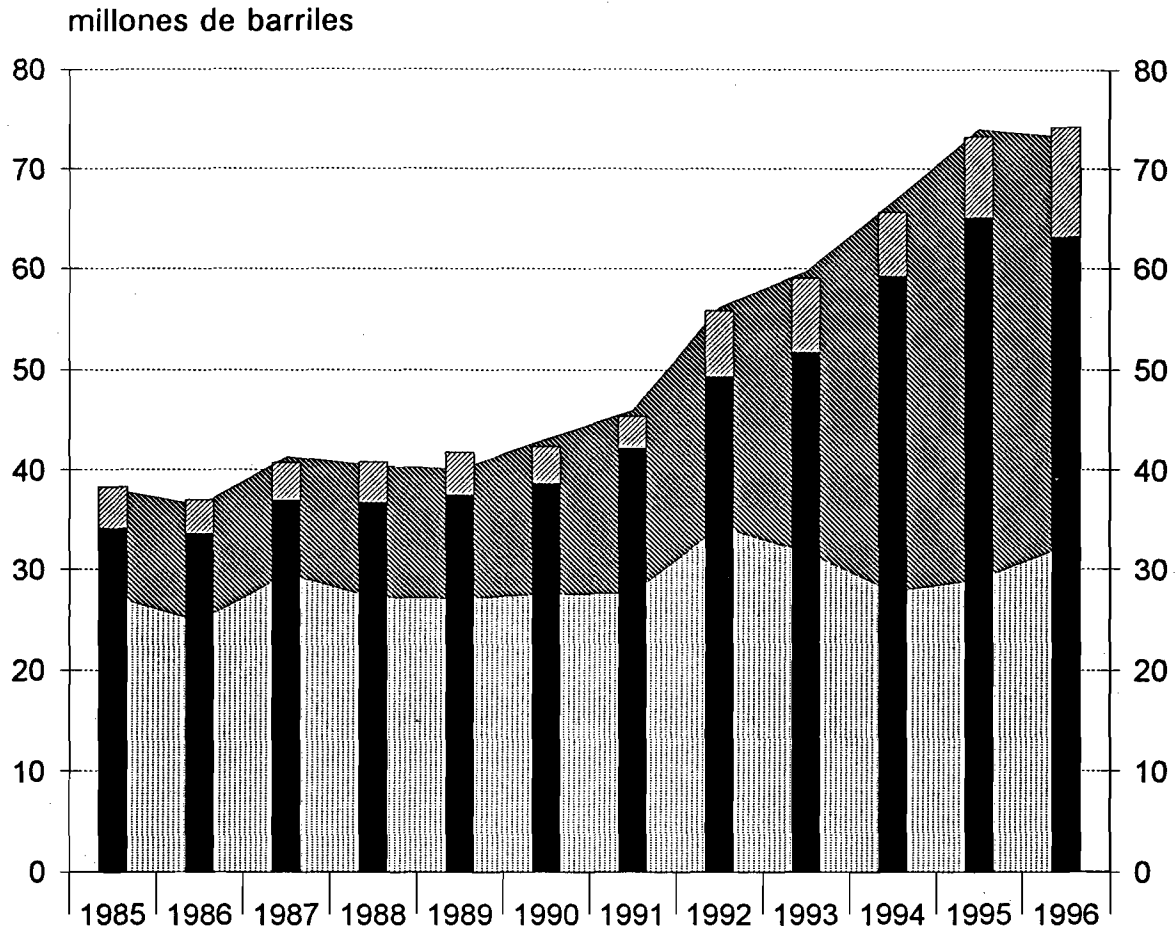


Gráfico 2

**ISTMO CENTROAMERICANO:
BALANCE DE DERIVADOS DEL PETROLEO**



Fuente: CEPAL, sobre la base de cifras oficiales.

Cuadro 2

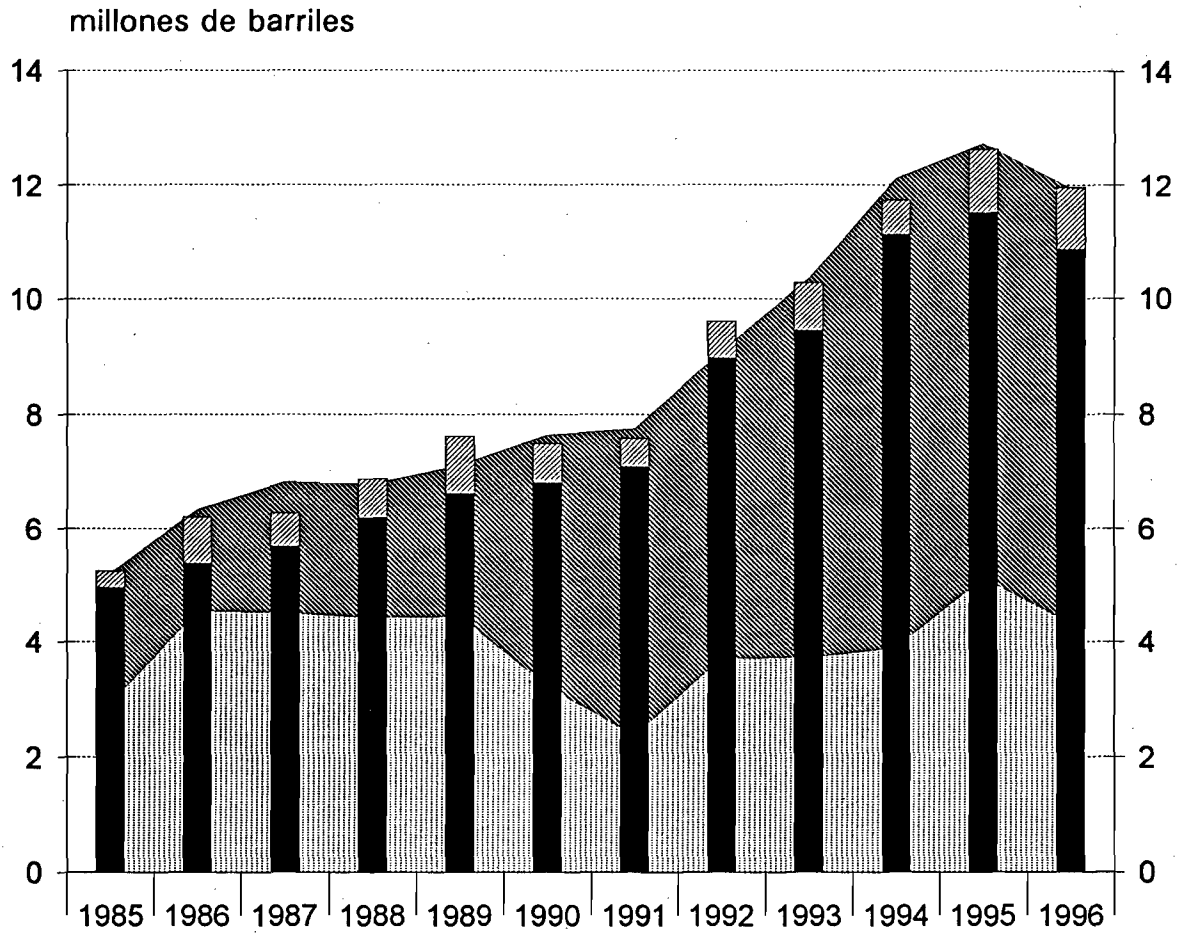
ISTMO CENTROAMERICANO: BALANCE DE PETROLEO Y DERIVADOS
(miles de barriles)

	Producción	Importación	Consumo	Exportación	Prod./Cons. (%)	Imp./Cons. (%)
1985						
Petróleo	1,068	27,778	28,308	458		
Total de derivados	27,204	10,863	34,128	4,146	80	32
Gas licuado	786	1,610	2,372		33	68
Gasolinas	5,114	3,091	8,015	16	64	39
Kero/Jet	2,144	703	2,710		79	26
Diesel	8,068	5,067	13,033	389	62	39
Fuel oil	10,653	65	7,312	3,588	146	1
Otros	439	328	686	154	64	48
1990						
Petróleo	1,439	27,579	28,459	1,099		
Total de derivados	27,484	15,603	38,684	3,895	71	40
Gas licuado	747	2,231	2,982		25	75
Gasolinas	5,234	4,577	9,861	31	53	46
Kero/Jet	2,062	1,023	2,922	69	71	35
Diesel	8,216	7,363	15,124	544	54	49
Fuel oil	10,948	379	7,247	3,228	151	5
Otros	277	30	548	23	51	5
1994						
Petróleo	2,631	29,160	29,365	1,901		
Total de derivados	27,732	38,914	59,227	6,384	47	66
Gas licuado	619	3,650	4,238	53	15	86
Gasolinas	5,112	9,767	14,563	45	35	67
Kero/Jet	1,484	2,249	3,401	174	44	66
Diesel	8,472	17,549	25,225	1,099	34	70
Fuel oil	11,525	5,644	11,010	4,885	105	51
Otros	520	55	790	128	66	7
1995						
Petróleo	3,415	29,697	30,178	2,975		
Total de derivados	28,948	44,943	65,126	8,100	44	69
Gas licuado	500	4,387	4,642	167	11	95
Gasolinas	5,894	9,756	15,744	11	37	62
Kero/Jet	1,274	2,524	3,757	137	34	67
Diesel	9,176	19,704	27,783	1,310	33	71
Fuel oil	11,207	8,483	12,397	6,357	90	68
Otros	898	89	803	119	112	11
1996						
Petróleo	5,326	34,176	33,455			
Total de derivados	32,467	40,707	63,028	11,017	52	65
Gas licuado	655	4,622	5,001	277	13	92
Gasolinas	6,462	10,571	16,129	372	40	66
Kero/Jet	1,445	2,440	3,641	176	40	67
Diesel	8,996	15,224	23,618	1,567	38	64
Fuel oil	14,301	7,773	13,795	8,558	104	56
Otros	609	77	844	68	72	9

Fuente: CEPAL, sobre la base de cifras oficiales.

Gráfico 3

COSTA RICA:
BALANCE DE DERIVADOS DEL PETROLEO



■ Consumo

▨ Producción

▧ Exportación

▩ Importación

Fuente: CEPAL, sobre la base de cifras oficiales.

Cuadro 3

COSTA RICA: BALANCE DE PETROLEO Y DERIVADOS

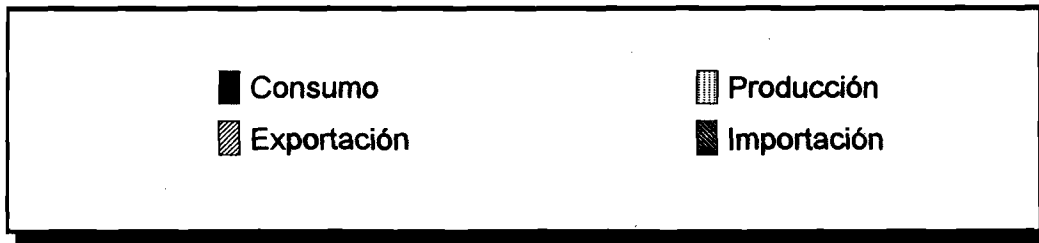
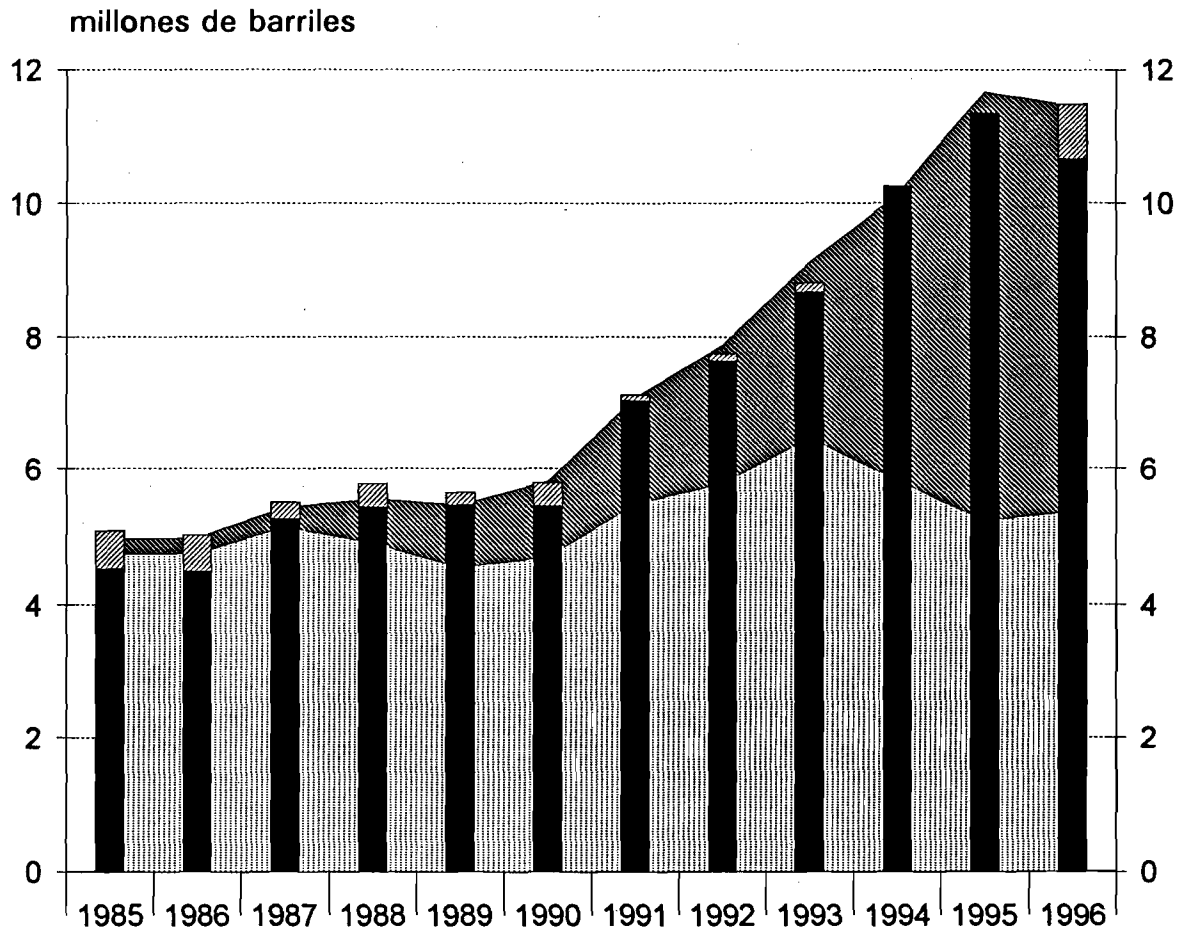
(miles de barriles)

	Producción	Importación	Consumo	Exportación	Prod./Cons. (%)	Imp./Cons. (%)
1985						
Petróleo		3,046	2,942			
Total de derivados	2,936	2,292	4,957	305	59	46
Gas licuado	57	136	179		32	76
Gasolinas	571	674	1,174		49	57
Kero/Jet	249	36	209		119	17
Diesel	638	1,391	2,164		29	64
Fuel oil	1,262		1,064	305	119	
Otros	159	55	167		95	33
1990						
Petróleo		3,049	3,350			
Total de derivados	3,206	4,433	6,815	676	47	65
Gas licuado	45	270	293		15	92
Gasolinas	596	1,253	1,933	2	31	65
Kero/Jet	267	235	364	69	73	64
Diesel	804	2,280	3,025	80	27	75
Fuel oil	1,439	365	1,087	525	132	34
Otros	55	30	113		49	26
1994						
Petróleo		3,979	4,110			
Total de derivados	3,900	8,213	11,131	588	35	74
Gas licuado	26	371	395		7	94
Gasolinas	686	2,743	3,371	0	20	81
Kero/Jet	308	532	642	135	48	83
Diesel	1,062	4,434	5,151	103	21	86
Fuel oil	1,718	79	1,363	350	126	6
Otros	100	55	209		48	26
1995						
Petróleo		5,236	5,377			
Total de derivados	5,127	7,611	11,502	1,135	45	66
Gas licuado	20	445	458		4	97
Gasolinas	891	2,828	3,660	2	24	77
Kero/Jet	309	570	679	137	46	84
Diesel	1,532	3,701	5,095	83	30	73
Fuel oil	2,186	49	1,410	914	155	3
Otros	189	18	200	0	95	9
1996						
Petróleo		4,525	4,566			
Total de derivados	4,324	7,613	10,858	1,093	40	70
Gas licuado	18	500	524		3	95
Gasolinas	752	2,994	3,745	2	20	80
Kero/Jet	258	535	639	127	40	84
Diesel	1,305	3,326	4,541	100	29	73
Fuel oil	1,824	258	1,239	863	147	21
Otros	167		169	1	99	

Fuente: CEPAL, sobre la base de cifras oficiales.

Gráfico 4

**EL SALVADOR:
BALANCE DE DERIVADOS DEL PETROLEO**



Fuente: CEPAL, sobre la base de cifras oficiales.

Cuadro 4

EL SALVADOR: BALANCE DE PETROLEO Y DERIVADOS

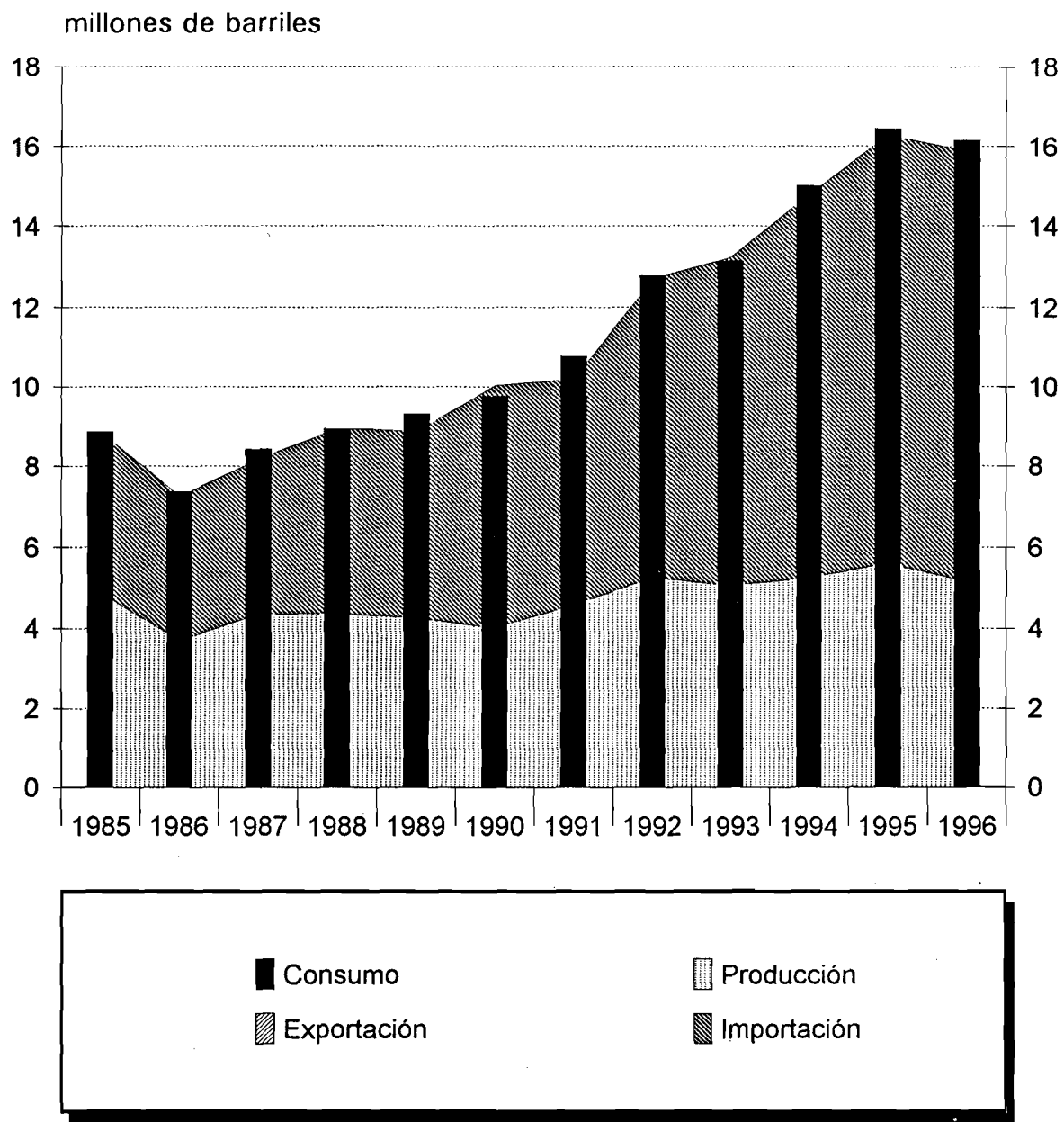
(miles de barriles)

	Producción	Importación	Consumo	Exportación	Prod./Cons. (%)	Imp./Cons. (%)
1985						
Petróleo		4,707	4,800			
Total de derivados	4,743	223	4,535	551	105	5
Gas licuado	318	23	359		89	6
Gasolinas	1,118	80	1,215		92	7
Kero/Jet	404	30	440		92	7
Diesel	1,464	60	1,535		95	4
Fuel oil	1,363		893	493	153	
Otros	76	31	93	58	82	33
1990						
Petróleo		4,862	4,855			
Total de derivados	4,705	1,105	5,450	342	86	20
Gas licuado	293	212	505		58	42
Gasolinas	1,036	475	1,495		69	32
Kero/Jet	350	42	393		89	11
Diesel	1,565	376	1,940		81	19
Fuel oil	1,375		1,025	342	134	
Otros	86		92		93	
1994						
Petróleo		5,992	6,052			
Total de derivados	5,826	4,305	10,242	1	57	42
Gas licuado	202	628	834		24	75
Gasolinas	1,568	482	2,095		75	23
Kero/Jet	391	43	469		83	9
Diesel	1,911	2,871	4,856		39	59
Fuel oil	1,645	281	1,869		88	15
Otros	109		119	1	92	
1995						
Petróleo		5,568	5,382			
Total de derivados	5,231	6,421	11,331	1	46	57
Gas licuado	195	846	990		20	86
Gasolinas	1,511	861	2,230		68	39
Kero/Jet	382	145	514		74	28
Diesel	1,577	3,911	5,310		30	74
Fuel oil	1,438	643	2,135		67	30
Otros	128	14	152	1	84	9
1996						
Petróleo		5,456	5,512			
Total de derivados	5,369	6,070	10,639	829	50	57
Gas licuado	165	945	1,114		15	85
Gasolinas	1,700	909	2,422	38	70	38
Kero/Jet	513	34	518	44	99	6
Diesel	771	3,174	3,876	1	20	82
Fuel oil	2,044	1,003	2,543	746	80	39
Otros	176	6	166	1	106	3

Fuente: CEPAL, sobre la base de cifras oficiales.

Gráfico 5

**GUATEMALA:
BALANCE DE DERIVADOS DEL PETROLEO**



Fuente: CEPAL, sobre la base de cifras oficiales.

GUATEMALA: BALANCE DE PETROLEO Y DERIVADOS

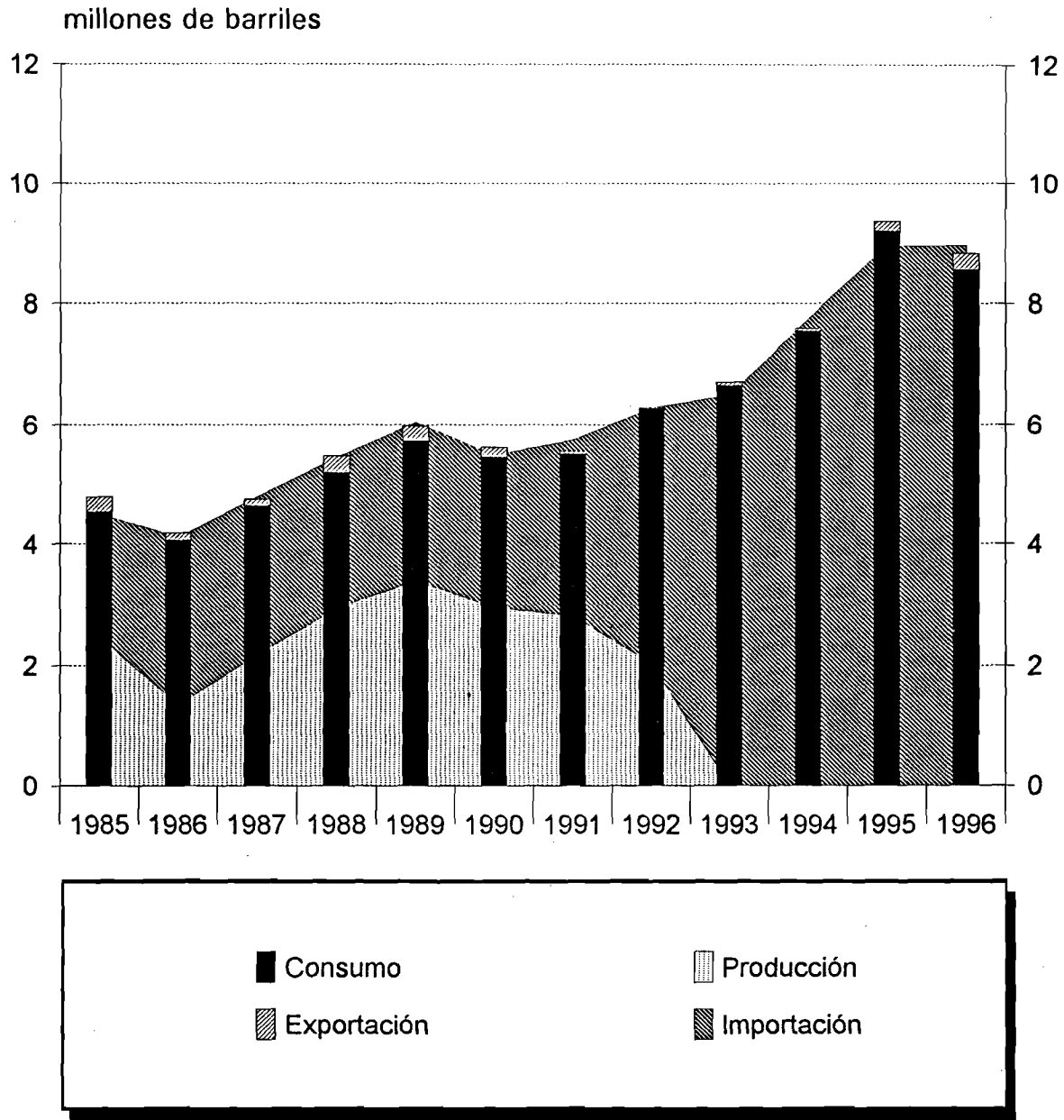
(miles de barriles)

	Producción	Importación	Consumo	Exportación	Prod./Cons. (%)	Imp./Cons. (%)
1985						
Petróleo	1,068	4,930	5,510	458		
Total de derivados	4,878	3,993	8,863		55	45
Gas licuado	74	824	858		9	96
Gasolinas	933	1,050	2,038		46	52
Kero/Jet	437	257	684		64	38
Diesel	1,643	1,690	3,348		49	50
Fuel oil	1,791	15	1,780		101	1
Otros		159	155			102
1990						
Petróleo	1,439	3,932	4,245	1,099		
Total de derivados	4,017	5,999	9,765		41	61
Gas licuado	58	1,057	1,117		5	95
Gasolinas	884	1,945	2,712		33	72
Kero/Jet	327	206	527		62	39
Diesel	1,407	2,777	3,965		35	70
Fuel oil	1,341	14	1,274		105	1
Otros			170			
1994						
Petróleo	2,631	5,694	5,902	1,901		
Total de derivados	5,262	9,529	15,007		35	63
Gas licuado	107	1,463	1,579		7	93
Gasolinas	1,038	2,864	3,816		27	75
Kero/Jet	311	369	669		46	55
Diesel	1,938	3,582	5,573		35	64
Fuel oil	1,868	1,250	3,170		59	39
Otros			200			
1995						
Petróleo	3,415	5,605	5,886	2,975		
Total de derivados	5,605	10,675	16,440		34	65
Gas licuado	86	1,638	1,718		5	95
Gasolinas	1,190	3,147	4,286		28	73
Kero/Jet	282	553	791		36	70
Diesel	2,236	3,881	6,134		36	63
Fuel oil	1,812	1,456	3,281		55	44
Otros			230			
1996						
Petróleo	5,326	5,318	5,302			
Total de derivados	5,155	10,721	16,147		32	66
Gas licuado	82	1,669	1,772		5	94
Gasolinas	1,131	3,506	4,485		25	78
Kero/Jet	248	449	737		34	61
Diesel	1,852	3,775	5,600		33	67
Fuel oil	1,843	1,323	3,353		55	39
Otros			200			

Fuente: CEPAL, sobre la base de cifras oficiales.

Gráfico 6

HONDURAS:
BALANCE DE DERIVADOS DEL PETROLEO



Fuente: CEPAL, sobre la base de cifras oficiales.

Cuadro 6

HONDURAS: BALANCE DE PETROLEO Y DERIVADOS

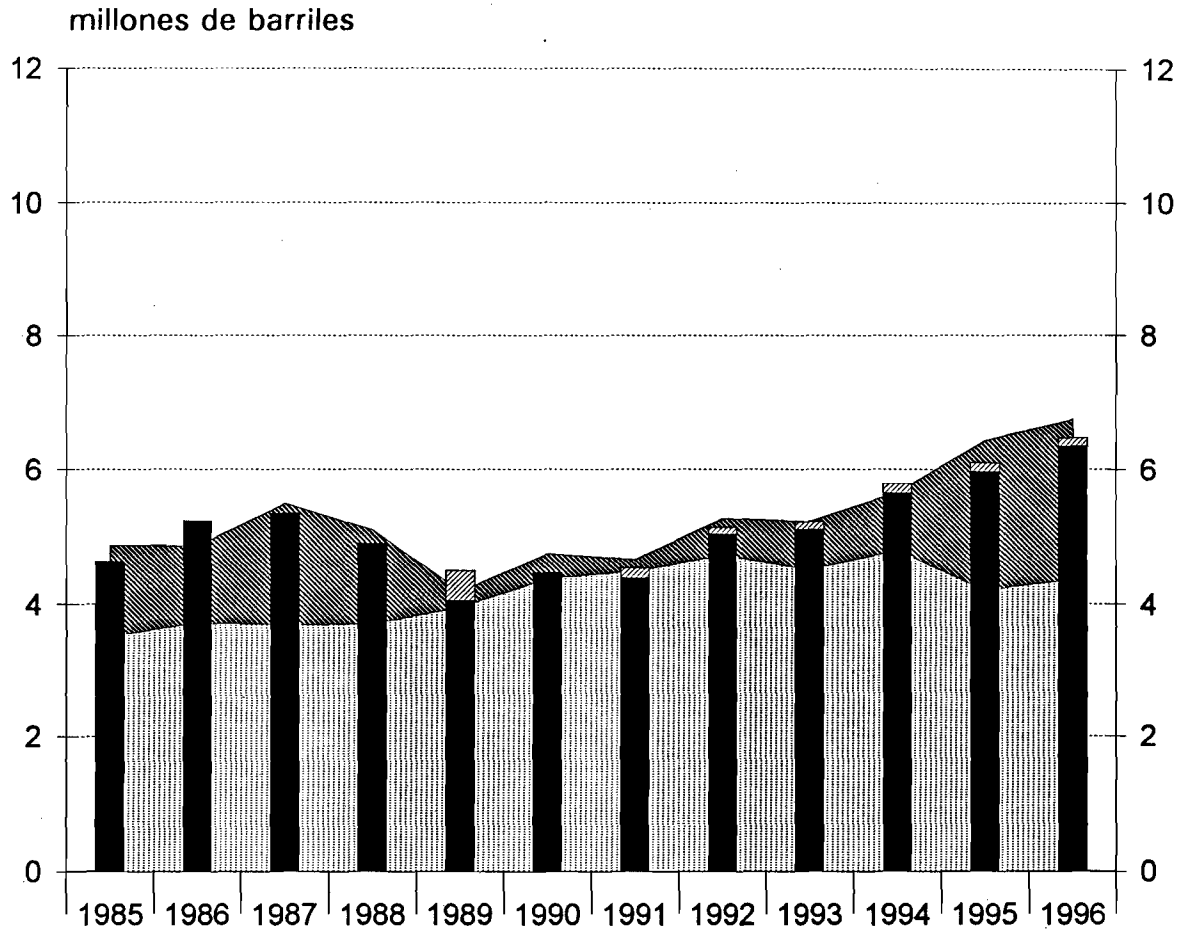
(miles de barriles)

	Producción	Importación	Consumo	Exportación	Prod./Cons. (%)	Imp./Cons. (%)
1985						
Petróleo		2,387	2,602			
Total de derivados	2,447	2,053	4,539	255	54	45
Gas licuado	27	112	145		19	77
Gasolinas	421	424	864		49	49
Kero/Jet	256	370	619		41	60
Diesel	945	1,147	2,171		44	53
Fuel oil	798		678	255	118	
Otros			62			
1990						
Petróleo		3,106	3,106			
Total de derivados	2,946	2,539	5,449	166	54	47
Gas licuado	72	60	127		57	47
Gasolinas	594	545	1,158		51	47
Kero/Jet	284	485	761		37	64
Diesel	908	1,449	2,420		38	60
Fuel oil	1,088		925	166	118	
Otros			58			
1994						
Petróleo						
Total de derivados		7,751	7,547	53		103
Gas licuado		299	245	53		122
Gasolinas		1,993	1,880			106
Kero/Jet		633	636			99
Diesel		3,917	3,827			102
Fuel oil		909	899			101
Otros			60			
1995						
Petróleo						
Total de derivados		8,942	9,196	167		97
Gas licuado		424	257	167		165
Gasolinas		1,924	2,014			96
Kero/Jet		558	618			90
Diesel		4,208	4,594			92
Fuel oil		1,828	1,653			111
Otros			60			
1996						
Petróleo						
Total de derivados		8,949	8,549	269		105
Gas licuado		520	284	263		183
Gasolinas		2,084	1,809			115
Kero/Jet		583	504			116
Diesel		3,652	3,630			101
Fuel oil		2,088	2,261			92
Otros		23	60	6		39

Fuente: CEPAL, sobre la base de cifras oficiales.

Gráfico 7

NICARAGUA:
BALANCE DE DERIVADOS DEL PETROLEO



■ Consumo

▨ Producción

▧ Exportación

▩ Importación

Cuadro 7

NICARAGUA: BALANCE DE PETROLEO Y DERIVADOS

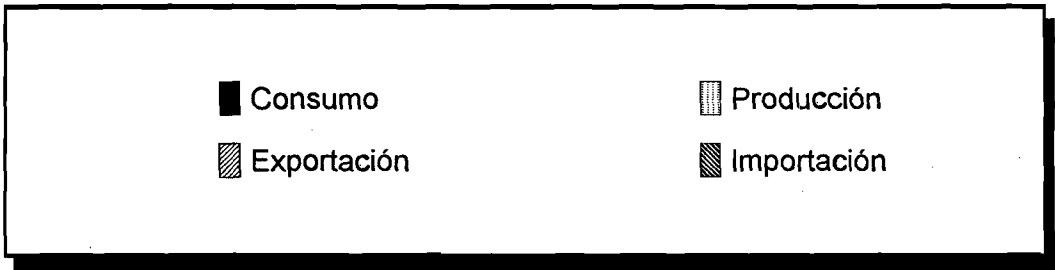
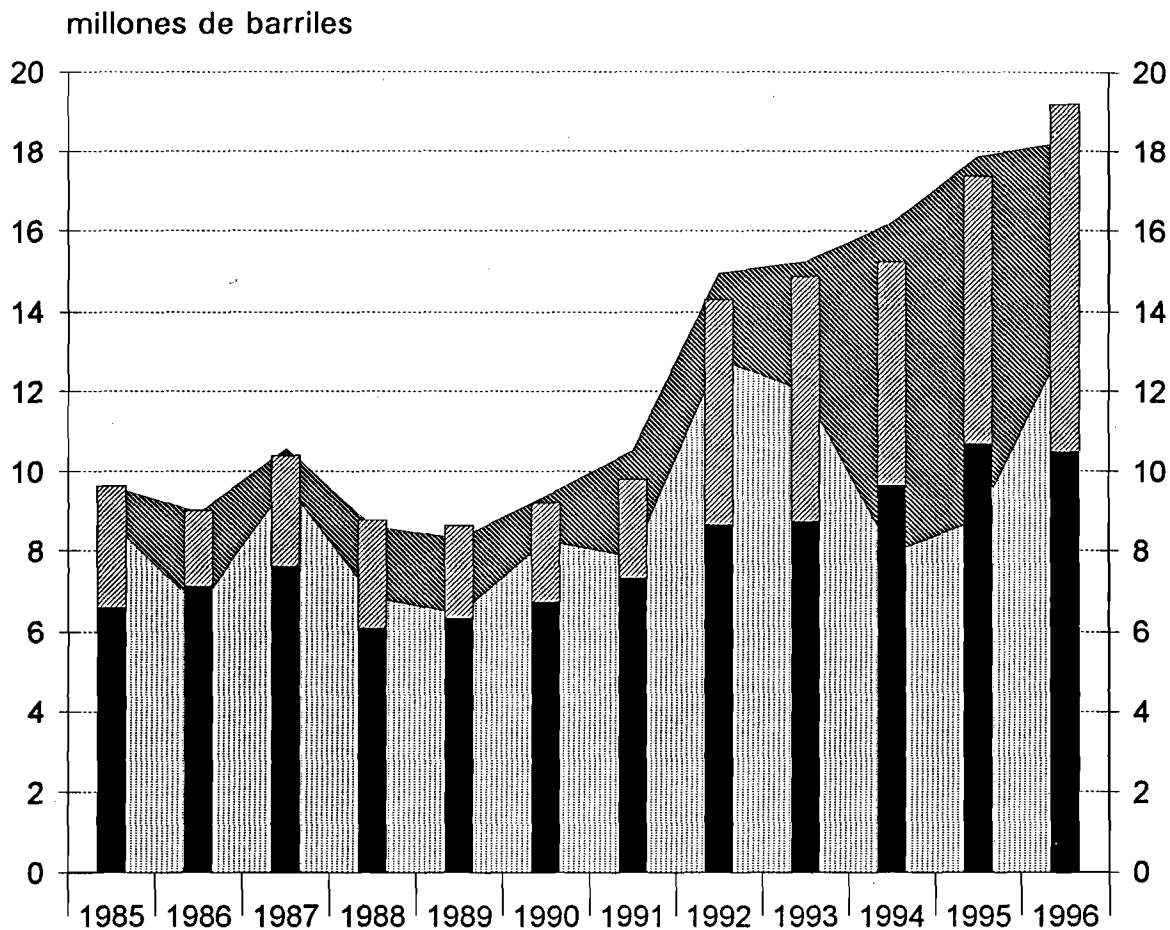
(miles de barriles)

	Producción	Importación	Consumo	Exportación	Prod./Cons. (%)	Imp./Cons. (%)
1985						
Petróleo		3,542	3,590			
Total de derivados	3,517	1,356	4,634		76	29
Gas licuado	184	24	215		86	11
Gasolinas	578	459	966		60	48
Kero/Jet	271		263		103	
Diesel	944	739	1,609		59	46
Fuel oil	1,497	50	1,451		103	3
Otros	43	84	130		33	65
1990						
Petróleo		4,458	4,437			
Total de derivados	4,380	368	4,465	243	98	8
Gas licuado	182	18	203		90	9
Gasolinas	655	73	775	25	85	9
Kero/Jet	268		268		100	
Diesel	1,219	277	1,550		79	18
Fuel oil	1,967		1,597	195	123	
Otros	89		72	23	124	
1994						
Petróleo		4,955	4,923			
Total de derivados	4,797	873	5,657	147	85	15
Gas licuado	211	90	298		71	30
Gasolinas	830	94	944	0	88	10
Kero/Jet	229		235	10	97	
Diesel	1,672	436	2,130	9	78	20
Fuel oil	1,691	253	1,990	1	85	13
Otros	164		60	127	273	
1995						
Petróleo		4,194	4,311			
Total de derivados	4,198	2,231	5,964	129	70	37
Gas licuado	149	162	310		48	52
Gasolinas	868	146	966	8	90	15
Kero/Jet	237	19	269		88	7
Diesel	1,571	773	2,277	3	69	34
Fuel oil	1,218	1,131	2,102		58	54
Otros	155		40	118	386	
1996						
Petróleo		4,533	4,455			
Total de derivados	4,376	2,363	6,346	119	69	37
Gas licuado	175	163	329		53	49
Gasolinas	870	154	959	5	91	16
Kero/Jet	280	21	277	5	101	8
Diesel	1,259	898	2,228		57	40
Fuel oil	1,658	1,127	2,506	49	66	45
Otros	134		47	61	285	

Fuente: CEPAL, sobre la base de cifras oficiales.

Gráfico 8

PANAMA:
BALANCE DE DERIVADOS DEL PETROLEO



Fuente: CEPAL, sobre la base de cifras oficiales.

PANAMA: BALANCE DE PETROLEO Y DERIVADOS

(miles de barriles)

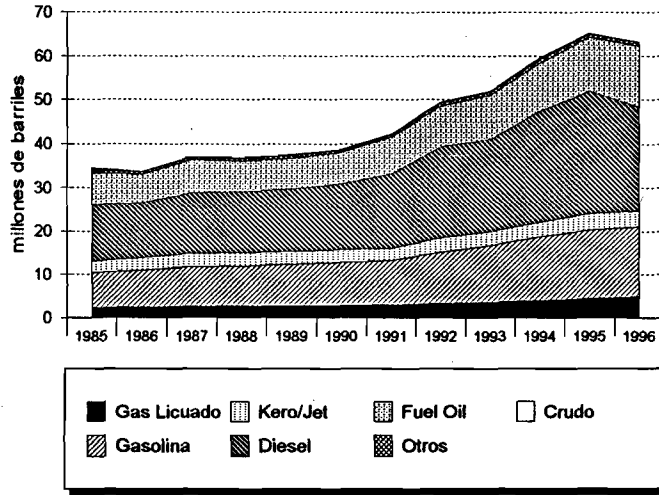
	Producción	Importación	Consumo	Exportación	Prod./Cons. (%)	Imp./Cons. (%)
1985						
Petróleo		9,166	8,864			
Total de derivados	8,683	945	6,600	3,035	132	14
Gas licuado	126	491	616		20	80
Gasolinas	1,493	404	1,758	16	85	23
Kero/Jet	527	10	495		106	2
Diesel	2,434	40	2,206	389	110	2
Fuel oil	3,942		1,446	2,534	273	
Otros	161		79	96	204	
1990						
Petróleo		8,172	8,466			
Total de derivados	8,230	1,159	6,740	2,468	122	17
Gas licuado	97	614	737		13	83
Gasolinas	1,469	286	1,788	4	82	16
Kero/Jet	566	55	609		93	9
Diesel	2,313	205	2,224	464	104	9
Fuel oil	3,738		1,339	2,000	279	
Otros	47		43		109	
1994						
Petróleo		8,540	8,378			
Total de derivados	7,947	8,242	9,643	5,595	82	85
Gas licuado	73	799	887		8	90
Gasolinas	990	1,590	2,457	45	40	65
Kero/Jet	245	672	750	30	33	90
Diesel	1,889	2,309	3,688	987	51	63
Fuel oil	4,603	2,871	1,719	4,533	268	167
Otros	147		142		104	
1995						
Petróleo		9,094	9,222			
Total de derivados	8,787	9,064	10,693	6,669	82	85
Gas licuado	49	872	909		5	96
Gasolinas	1,435	850	2,588	1	55	33
Kero/Jet	64	679	886		7	77
Diesel	2,260	3,230	4,373	1,225	52	74
Fuel oil	4,553	3,375	1,816	5,443	251	186
Otros	426	57	121		352	47
1996						
Petróleo		14,343	13,621			
Total de derivados	13,243	4,991	10,490	8,707	126	48
Gas licuado	215	826	978	14	22	84
Gasolinas	2,009	924	2,708	328	74	34
Kero/Jet	146	819	966		15	85
Diesel	3,809	400	3,745	1,466	102	11
Fuel oil	6,932	1,974	1,892	6,900	366	104
Otros	132	48	201		66	24

Fuente: CEPAL, sobre la base de cifras oficiales.

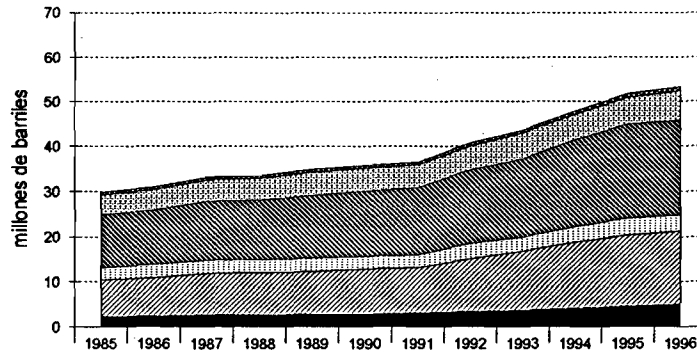
Gráfico 9

ISTMO CENTROAMERICANO: CONSUMO DE DERIVADOS DEL PETROLEO

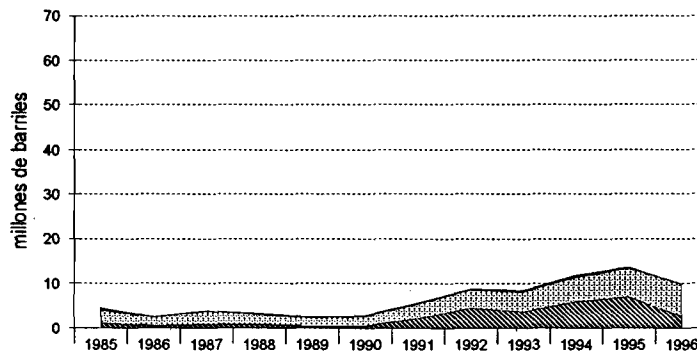
Consumo Total



Consumo Final



Consumo en Gen. Eléctrica



Fuente: CEPAL, sobre la base de cifras oficiales.

Cuadro 9

ISTMO CENTROAMERICANO: CONSUMO INTERNO DE DERIVADOS DEL PETROLEO

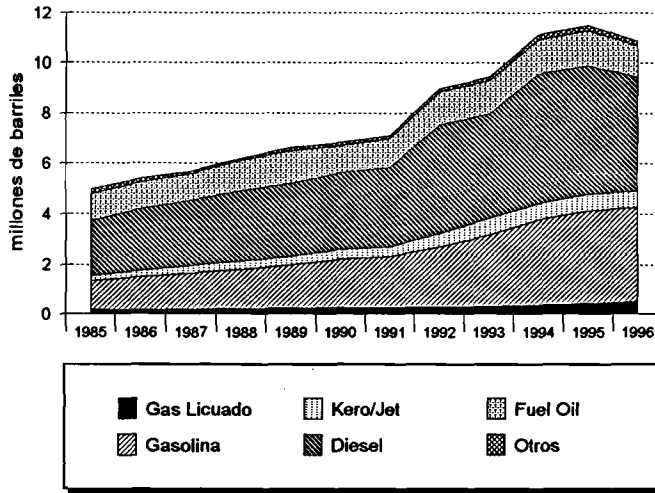
	CONSUMO		Consumo final						Generación eléctrica			
	TOTAL	Subtotal	GLP	Gasolina	Kero/Jet	Diesel	Fuel oil	Otros	Subtotal	Diesel	Fuel oil	Crudo
Volumen (miles de barriles)												
1985	34,622	29,974	2,372	8,015	2,710	11,771	4,420	686	4,648	1,262	2,892	494
1990	38,794	35,858	2,982	9,861	2,922	14,456	5,089	548	2,936	668	2,158	110
1991	42,242	36,560	3,171	10,016	2,839	14,922	5,002	610	5,682	2,353	3,193	136
1992	49,514	40,716	3,474	11,656	3,352	16,328	5,233	673	8,798	4,594	4,012	192
1993	52,003	43,563	3,791	12,979	3,246	17,324	5,579	644	8,440	3,752	4,427	261
1994	59,671	47,849	4,238	14,563	3,401	19,167	5,690	790	11,822	6,058	5,320	444
1995	65,237	51,721	4,642	15,744	3,757	20,685	6,090	803	13,516	7,098	6,307	111
1996	63,027	53,116	5,000	16,128	3,641	20,920	6,581	844	9,911	2,697	7,214	
Estructuras (%)												
1985		100.0	7.9	26.7	9.0	39.3	14.7	2.3	100.0	27.2	62.2	10.6
1990		100.0	8.3	27.5	8.1	40.3	14.2	1.5	100.0	22.8	73.5	3.7
1991		100.0	8.7	27.4	7.8	40.8	13.7	1.7	100.0	41.4	56.2	2.4
1992		100.0	8.5	28.6	8.2	40.1	12.9	1.7	100.0	52.2	45.6	2.2
1993		100.0	8.7	29.8	7.5	39.8	12.8	1.5	100.0	44.5	52.5	3.1
1994		100.0	8.9	30.4	7.1	40.1	11.9	1.7	100.0	51.2	45.0	3.8
1995		100.0	9.0	30.4	7.3	40.0	11.8	1.6	100.0	52.5	46.7	0.8
1996		100.0	9.4	30.4	6.9	39.4	12.4	1.6	100.0	27.2	72.8	
Estructura global (%)												
1985	100.0	86.6	6.9	23.2	7.8	34.0	12.8	2.0	13.4	3.6	8.4	1.4
1990	100.0	92.4	7.7	25.4	7.5	37.3	13.1	1.4	7.6	1.7	5.6	0.3
1991	100.0	86.5	7.5	23.7	6.7	35.3	11.8	1.4	13.5	5.6	7.6	0.3
1992	100.0	82.2	7.0	23.5	6.8	33.0	10.6	1.4	17.8	9.3	8.1	0.4
1993	100.0	83.8	7.3	25.0	6.2	33.3	10.7	1.2	16.2	7.2	8.5	0.5
1994	100.0	80.2	7.1	24.4	5.7	32.1	9.5	1.3	19.8	10.2	8.9	0.7
1995	100.0	79.3	7.1	24.1	5.8	31.7	9.3	1.2	20.7	10.9	9.7	0.2
1996	100.0	84.3	7.9	25.6	5.8	33.2	10.4	1.3	15.7	4.3	11.4	
Tasas de crecimiento anual (%)												
1985 - 1990	2.3	3.6	4.7	4.2	1.5	4.2	2.9	-4.4	-8.8	-11.9	-5.7	-25.9
1990 - 1995	11.0	7.6	9.3	9.8	5.2	7.4	3.7	7.9	35.7	60.4	23.9	0.2
1993 - 1994	14.7	9.8	11.8	12.2	4.8	10.6	2.0	22.7	40.1	61.5	20.2	70.1
1994 - 1995	9.3	8.1	9.5	8.1	10.5	7.9	7.0	1.6	14.3	17.2	18.6	-75.0
1995 - 1996	-3.4	2.7	7.7	2.4	-3.1	1.1	8.1	5.1	-26.7	-62.0	14.4	-100.0

Fuente: CEPAL, sobre la base de cifras oficiales.

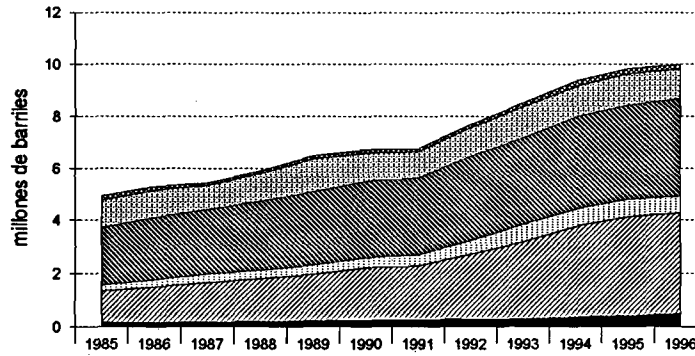
Gráfico 10

COSTA RICA: CONSUMO DE DERIVADOS DEL PETROLEO

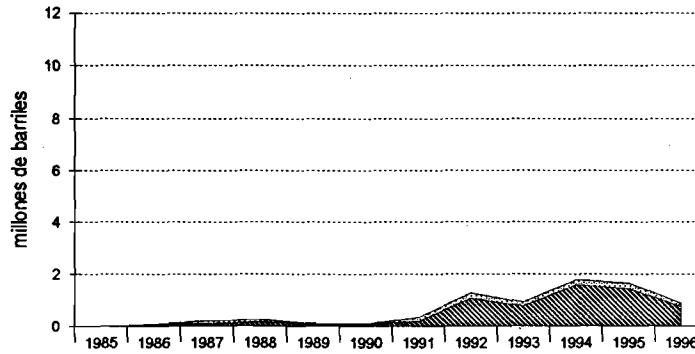
Consumo Total



Consumo Final



Consumo en Gen. Eléctrica



Fuente: CEPAL, sobre la base de cifras oficiales.

Cuadro 10

COSTA RICA: CONSUMO INTERNO DE DERIVADOS DEL PETROLEO

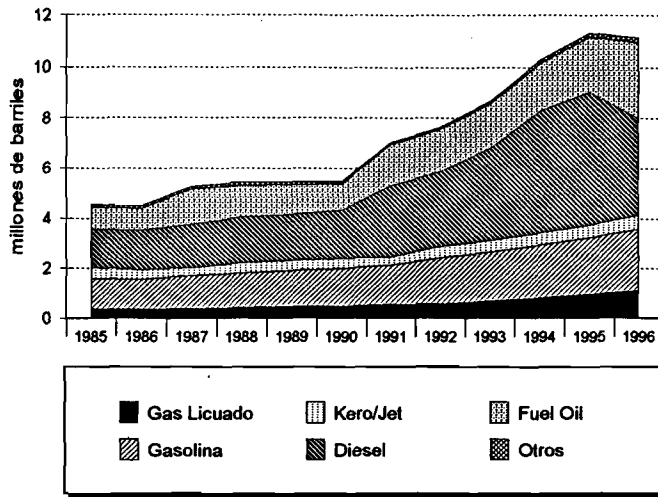
	CONSUMO	Consumo final							Generación eléctrica		
	TOTAL	Subtotal	GLP	Gasolina	Kero/Jet	Diesel	Fuel oil	Otros	Subtotal	Diesel	Fuel oil
Volumen (miles de barriles)											
1985	4,957	4,933	179	1,174	209	2,145	1,059	167	24	19	5
1990	6,815	6,703	293	1,933	364	2,923	1,077	113	112	102	10
1991	7,092	6,747	293	2,013	394	2,928	1,002	117	345	215	130
1992	8,951	7,681	317	2,395	526	3,215	1,105	123	1,270	1,085	185
1993	9,438	8,509	338	2,853	636	3,336	1,193	153	929	796	133
1994	11,131	9,330	395	3,371	642	3,561	1,152	209	1,801	1,590	211
1995	11,502	9,828	458	3,660	679	3,650	1,181	200	1,674	1,445	229
1996	10,858	9,958	524	3,745	639	3,780	1,100	169	900	761	139
Estructuras (%)											
1985		100.0	3.6	23.8	4.2	43.5	21.5	3.4	100.0	79.2	20.8
1990		100.0	4.4	28.8	5.4	43.6	16.1	1.7	100.0	91.1	8.9
1991		100.0	4.3	29.8	5.8	43.4	14.9	1.7	100.0	62.3	37.7
1992		100.0	4.1	31.2	6.8	41.9	14.4	1.6	100.0	85.4	14.6
1993		100.0	4.0	33.5	7.5	39.2	14.0	1.8	100.0	85.7	14.3
1994		100.0	4.2	36.1	6.9	38.2	12.3	2.2	100.0	88.3	11.7
1995		100.0	4.7	37.2	6.9	37.1	12.0	2.0	100.0	86.3	13.7
1996		100.0	5.3	37.6	6.4	38.0	11.1	1.7	100.0	84.6	15.4
Estructura global (%)											
1985	100.0	99.5	3.6	23.7	4.2	43.3	21.4	3.4	0.5	0.4	0.1
1990	100.0	98.4	4.3	28.4	5.3	42.9	15.8	1.7	1.6	1.5	0.1
1991	100.0	95.1	4.1	28.4	5.6	41.3	14.1	1.6	4.9	3.0	1.8
1992	100.0	85.8	3.5	26.8	5.9	35.9	12.3	1.4	14.2	12.1	2.1
1993	100.0	90.2	3.6	30.2	6.7	35.3	12.6	1.6	9.8	8.4	1.4
1994	100.0	83.8	3.5	30.3	5.8	32.0	10.3	1.9	16.2	14.3	1.9
1995	100.0	85.4	4.0	31.8	5.9	31.7	10.3	1.7	14.6	12.6	2.0
1996	100.0	91.7	4.8	34.5	5.9	34.8	10.1	1.6	8.3	7.0	1.3
Tasas de crecimiento anual (%)											
1985 - 1990	6.6	6.3	10.4	10.5	11.7	6.4	0.3	-7.5	36.1	39.9	14.9
1990 - 1995	11.0	8.0	9.3	13.6	13.3	4.5	1.9	12.1	71.8	69.9	87.1
1993 - 1994	17.9	9.6	16.9	18.2	0.9	6.7	-3.4	36.6	93.9	99.7	58.6
1994 - 1995	3.3	5.3	15.9	8.6	5.8	2.5	2.5	-4.3	-7.1	-9.1	8.5
1995 - 1996	-5.6	1.3	14.4	2.3	-5.8	3.5	-6.8	-15.3	-46.2	-47.3	-39.3

Fuente: CEPAL, sobre la base de cifras oficiales.

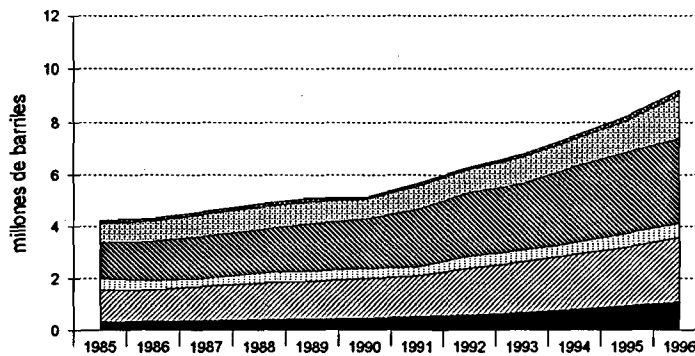
Gráfico 11

EL SALVADOR: CONSUMO DE DERIVADOS DEL PETROLEO

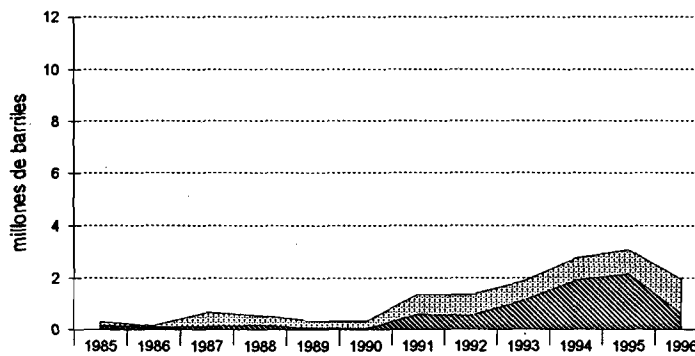
Consumo Total



Consumo Final



Consumo en Gen. Eléctrica



Fuente: CEPAL, sobre la base de cifras oficiales.

Cuadro 11

EL SALVADOR: CONSUMO INTERNO DE DERIVADOS DEL PETROLEO

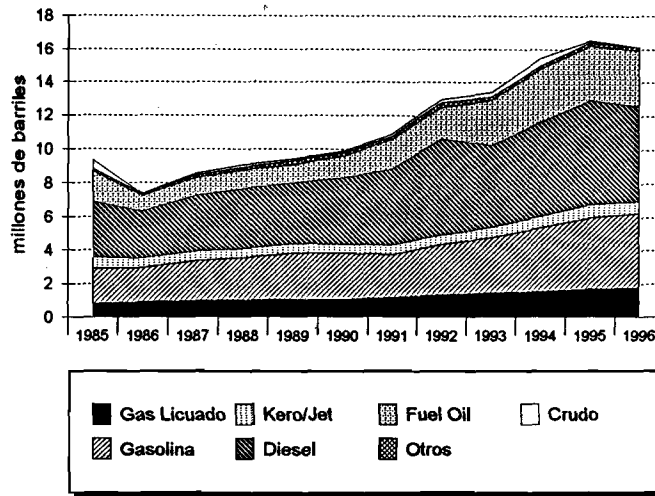
	CONSUMO	Consumo final							Generación eléctrica		
	TOTAL	Subtotal	GLP	Gasolina	Kero/Jet	Diesel	Fuel oil	Otros	Subtotal	Diesel	Fuel oil
Volumen (miles de barriles)											
1985	4,535	4,232	359	1,215	440	1,387	738	93	303	148	155
1990	5,450	5,139	505	1,495	393	1,898	756	92	311	42	269
1991	7,030	5,659	565	1,546	330	2,231	902	85	1,371	601	770
1992	7,639	6,289	610	1,802	458	2,442	904	73	1,350	558	792
1993	8,670	6,785	711	1,939	461	2,547	1,034	93	1,885	1,138	747
1994	10,242	7,481	834	2,095	469	2,911	1,053	119	2,761	1,945	816
1995	11,331	8,231	990	2,230	514	3,140	1,205	152	3,100	2,170	930
1996	10,639	8,677	1,114	2,422	518	3,246	1,210	166	1,962	629	1,333
Estructuras (%)											
1985		100.0	8.5	28.7	10.4	32.8	17.4	2.2	100.0	48.8	51.2
1990		100.0	9.8	29.1	7.6	36.9	14.7	1.8	100.0	13.5	86.5
1991		100.0	10.0	27.3	5.8	39.4	15.9	1.5	100.0	43.8	56.2
1992		100.0	9.7	28.7	7.3	38.8	14.4	1.2	100.0	41.3	58.7
1993		100.0	10.5	28.6	6.8	37.5	15.2	1.4	100.0	60.4	39.6
1994		100.0	11.1	28.0	6.3	38.9	14.1	1.6	100.0	70.4	29.6
1995		100.0	12.0	27.1	6.2	38.1	14.6	1.8	100.0	70.0	30.0
1996		100.0	12.8	27.9	6.0	37.4	13.9	1.9	100.0	32.1	67.9
Estructura global (%)											
1985	100.0	93.3	7.9	26.8	9.7	30.6	16.3	2.1	6.7	3.3	3.4
1990	100.0	94.3	9.3	27.4	7.2	34.8	13.9	1.7	5.7	0.8	4.9
1991	100.0	80.5	8.0	22.0	4.7	31.7	12.8	1.2	19.5	8.5	11.0
1992	100.0	82.3	8.0	23.6	6.0	32.0	11.8	1.0	17.7	7.3	10.4
1993	100.0	78.3	8.2	22.4	5.3	29.4	11.9	1.1	21.7	13.1	8.6
1994	100.0	73.0	8.1	20.5	4.6	28.4	10.3	1.2	27.0	19.0	8.0
1995	100.0	72.6	8.7	19.7	4.5	27.7	10.6	1.3	27.4	19.2	8.2
1996	100.0	81.6	10.5	22.8	4.9	30.5	11.4	1.6	18.4	5.9	12.5
Tasas de crecimiento anual (%)											
1985 - 1990	3.7	4.0	7.1	4.2	-2.2	6.5	0.5	-0.2	0.5	-22.3	11.7
1990 - 1995	15.8	9.9	14.4	8.3	5.5	10.6	9.8	10.6	58.4	120.1	28.2
1993 - 1994	18.1	10.3	17.3	8.0	1.7	14.3	1.8	28.0	46.5	70.9	9.2
1994 - 1995	10.6	10.0	18.7	6.4	9.6	7.9	14.4	27.7	12.3	11.6	14.0
1995 - 1996	-6.1	5.4	12.5	8.6	0.7	3.4	0.4	9.5	-36.7	-71.0	43.3

Fuente: CEPAL, sobre la base de cifras oficiales.

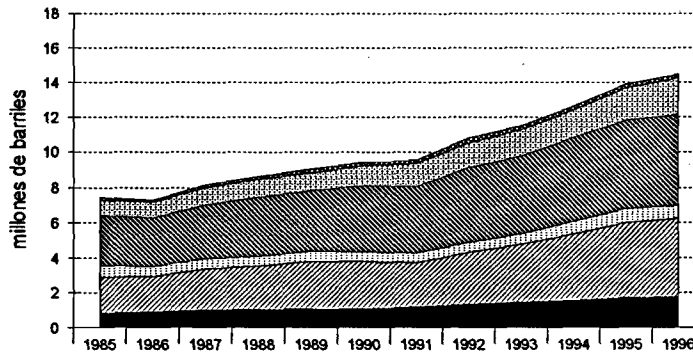
Gráfico 12

GUATEMALA: CONSUMO DE DERIVADOS DEL PETROLEO

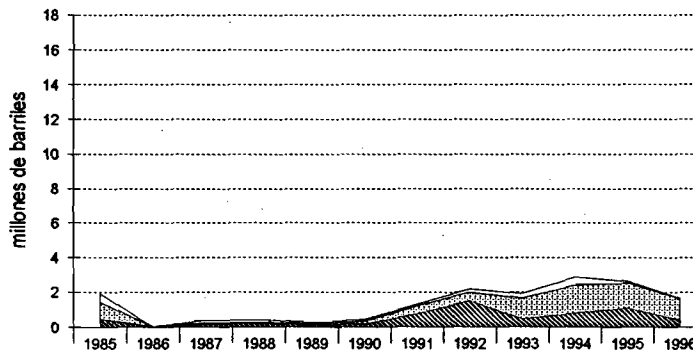
Consumo Total



Consumo Final



Consumo en Gen. Eléctrica



Fuente: CEPAL, sobre la base de cifras oficiales.

Cuadro 12

GUATEMALA: CONSUMO INTERNO DE DERIVADOS DEL PETROLEO

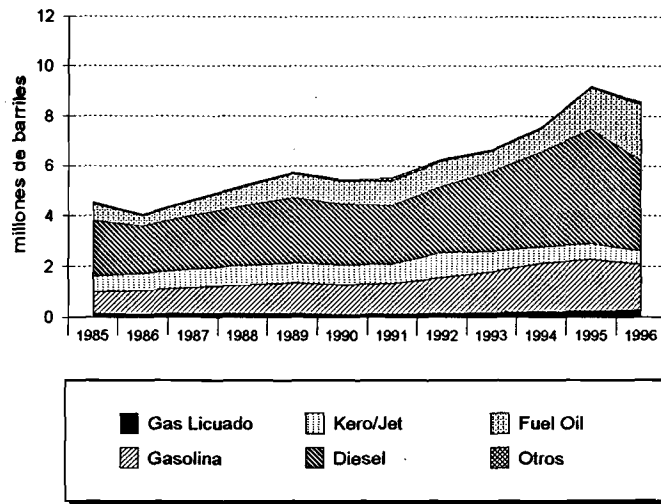
	CONSUMO TOTAL	Consumo final							Generación eléctrica			
		Subtotal	GLP	Gasolina	Kero/Jet	Diesel	Fuel oil	Otros	Subtotal	Diesel	Fuel oil	Crudo
Volumen (miles de barriles)												
1985	9,357	7,436	858	2,038	684	2,843	858	155	1,921	505	922	494
1990	9,875	9,431	1,117	2,712	527	3,777	1,128	170	444	188	146	110
1991	10,905	9,555	1,216	2,544	550	3,795	1,280	170	1,350	775	439	136
1992	12,966	10,779	1,367	2,978	585	4,219	1,351	279	2,187	1,511	484	192
1993	13,394	11,471	1,476	3,315	608	4,379	1,500	193	1,923	509	1,153	261
1994	15,451	12,600	1,579	3,816	669	4,764	1,572	200	2,851	809	1,598	444
1995	16,551	13,895	1,718	4,286	791	5,035	1,835	230	2,656	1,099	1,446	111
1996	16,146	14,481	1,772	4,484	736	5,153	2,134	200	1,665	446	1,219	
Estructuras (%)												
1985		100.0	11.5	27.4	9.2	38.2	11.5	2.1	100.0	26.3	48.0	25.7
1990		100.0	11.8	28.8	5.6	40.0	12.0	1.8	100.0	42.3	32.9	24.8
1991		100.0	12.7	26.6	5.8	39.7	13.4	1.8	100.0	57.4	32.5	10.1
1992		100.0	12.7	27.6	5.4	39.1	12.5	2.6	100.0	69.1	22.1	8.8
1993		100.0	12.9	28.9	5.3	38.2	13.1	1.7	100.0	26.5	60.0	13.6
1994		100.0	12.5	30.3	5.3	37.8	12.5	1.6	100.0	28.4	56.1	15.6
1995		100.0	12.4	30.8	5.7	36.2	13.2	1.7	100.0	41.4	54.4	4.2
1996		100.0	12.2	31.0	5.1	35.6	14.7	1.4	100.0	26.8	73.2	
Estructura global (%)												
1985	100.0	79.5	9.2	21.8	7.3	30.4	9.2	1.7	20.5	5.4	9.9	5.3
1990	100.0	95.5	11.3	27.5	5.3	38.2	11.4	1.7	4.5	1.9	1.5	1.1
1991	100.0	87.6	11.2	23.3	5.0	34.8	11.7	1.6	12.4	7.1	4.0	1.2
1992	100.0	83.1	10.5	23.0	4.5	32.5	10.4	2.2	16.9	11.7	3.7	1.5
1993	100.0	85.6	11.0	24.7	4.5	32.7	11.2	1.4	14.4	3.8	8.6	1.9
1994	100.0	81.5	10.2	24.7	4.3	30.8	10.2	1.3	18.5	5.2	10.3	2.9
1995	100.0	84.0	10.4	25.9	4.8	30.4	11.1	1.4	16.0	6.6	8.7	0.7
1996	100.0	89.7	11.0	27.8	4.6	31.9	13.2	1.2	10.3	2.8	7.5	
Tasas de crecimiento anual (%)												
1985 - 1990	1.1	4.9	5.4	5.9	-5.1	5.8	5.6	1.9	-25.4	-17.9	-30.8	-25.9
1990 - 1995	10.9	8.1	9.0	9.6	8.5	5.9	10.2	6.2	43.0	42.4	58.2	0.2
1993 - 1994	15.4	9.8	7.0	15.1	10.0	8.8	4.8	3.6	48.3	58.9	38.6	70.1
1994 - 1995	7.1	10.3	8.8	12.3	18.2	5.7	16.7	15.0	-6.8	35.8	-9.5	-75.0
1995 - 1996	-2.4	4.2	3.2	4.6	-6.9	2.4	16.3	-13.0	-37.3	-59.4	-15.7	-100.0

Fuente: CEPAL, sobre la base de cifras oficiales.

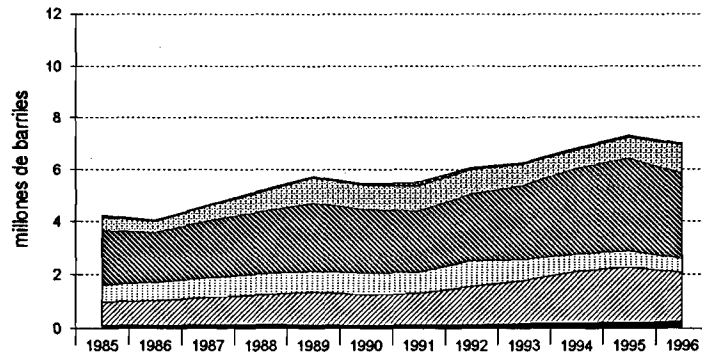
Gráfico 13

HONDURAS: CONSUMO DE DERIVADOS DEL PETROLEO

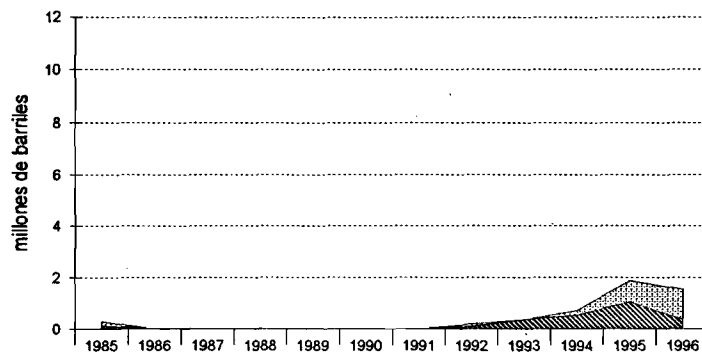
Consumo Total



Consumo Final



Consumo en Gen. Eléctrica



Fuente: CEPAL, sobre la base de cifras oficiales.

Cuadro 13

HONDURAS: CONSUMO INTERNO DE DERIVADOS DEL PETROLEO

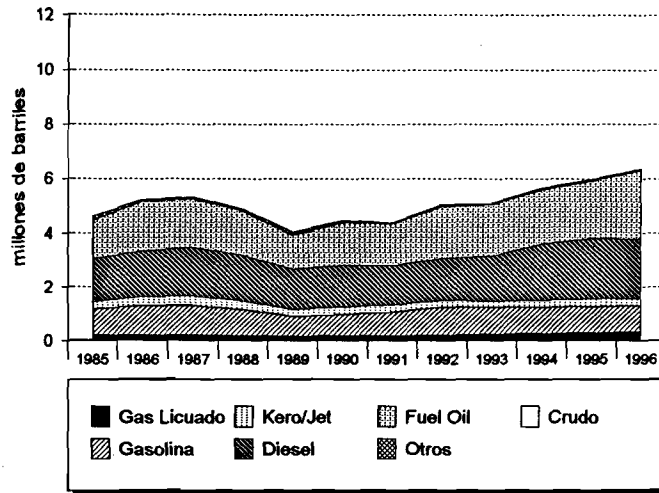
	CONSUMO	Consumo final							Generación eléctrica		
	TOTAL	Subtotal	GLP	Gasolina	Kero/Jet	Diesel	Fuel oil	Otros	Subtotal	Diesel	Fuel oil
Volumen (miles de barriles)											
1985	4,539	4,239	145	864	619	2,041	508	62	300	130	170
1990	5,449	5,449	127	1,158	761	2,420	925	58			
1991	5,511	5,511	148	1,185	750	2,337	957	134			
1992	6,269	6,063	160	1,398	963	2,531	951	60	206	120	86
1993	6,659	6,281	198	1,604	777	2,825	817	60	378	377	1
1994	7,547	6,817	245	1,880	636	3,278	718	60	730	549	181
1995	9,196	7,311	257	2,014	618	3,545	817	60	1,885	1,049	836
1996	8,549	6,999	284	1,809	504	3,255	1,087	60	1,549	375	1,174
Estructuras (%)											
1985		100.0	3.4	20.4	14.6	48.1	12.0	1.5	100.0	43.3	56.7
1990		100.0	2.3	21.3	14.0	44.4	17.0	1.1			
1991		100.0	2.7	21.5	13.6	42.4	17.4	2.4			
1992		100.0	2.6	23.1	15.9	41.7	15.7	1.0	100.0	58.3	41.7
1993		100.0	3.2	25.5	12.4	45.0	13.0	1.0	100.0	99.7	0.3
1994		100.0	3.6	27.6	9.3	48.1	10.5	0.9	100.0	75.2	24.8
1995		100.0	3.5	27.5	8.5	48.5	11.2	0.8	100.0	55.6	44.4
1996		100.0	4.1	25.8	7.2	46.5	15.5	0.9	100.0	24.2	75.8
Estructura global (%)											
1985	100.0	93.4	3.2	19.0	13.6	45.0	11.2	1.4	6.6	2.9	3.7
1990	100.0	100.0	2.3	21.3	14.0	44.4	17.0	1.1			
1991	100.0	100.0	2.7	21.5	13.6	42.4	17.4	2.4			
1992	100.0	96.7	2.6	22.3	15.4	40.4	15.2	1.0	3.3	1.9	1.4
1993	100.0	94.3	3.0	24.1	11.7	42.4	12.3	0.9	5.7	5.7	0.0
1994	100.0	90.3	3.2	24.9	8.4	43.4	9.5	0.8	9.7	7.3	2.4
1995	100.0	79.5	2.8	21.9	6.7	38.5	8.9	0.7	20.5	11.4	9.1
1996	100.0	81.9	3.3	21.2	5.9	38.1	12.7	0.7	18.1	4.4	13.7
Tasas de crecimiento anual (%)											
1985 - 1990	3.7	5.2	-2.6	6.0	4.2	3.5	12.7	-1.3	-100.0	-100.0	-100.0
1990 - 1995	11.0	6.1	15.1	11.7	-4.1	7.9	-2.5	0.7			
1993 - 1994	13.3	8.5	23.7	17.2	-18.1	16.0	-12.1		93.1	45.6	
1994 - 1995	21.8	7.2	4.9	7.1	-2.8	8.1	13.8		158.2	91.1	361.9
1995 - 1996	-7.0	-4.3	10.7	-10.2	-18.4	-8.2	33.0		-17.8	-64.3	40.5

Fuente: CEPAL, sobre la base de cifras oficiales.

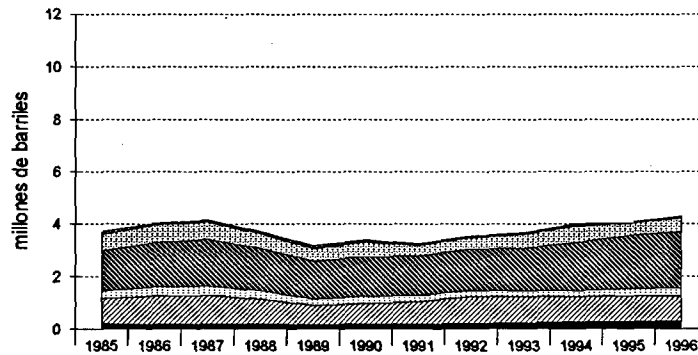
Gráfico 14

NICARAGUA: CONSUMO DE DERIVADOS DEL PETROLEO

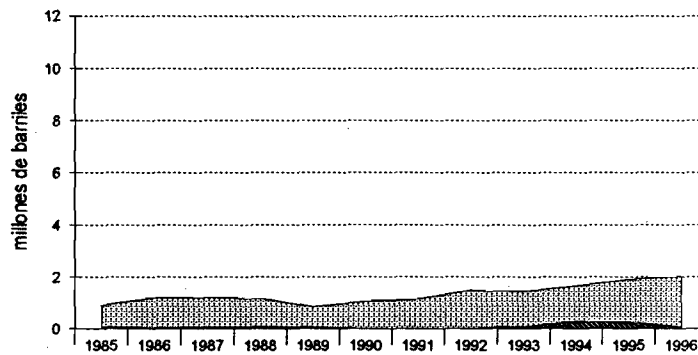
Consumo Total



Consumo Final



Consumo en Gen. Eléctrica



Fuente: CEPAL, sobre la base de cifras oficiales.

Cuadro 14

NICARAGUA: CONSUMO INTERNO DE DERIVADOS DEL PETROLEO

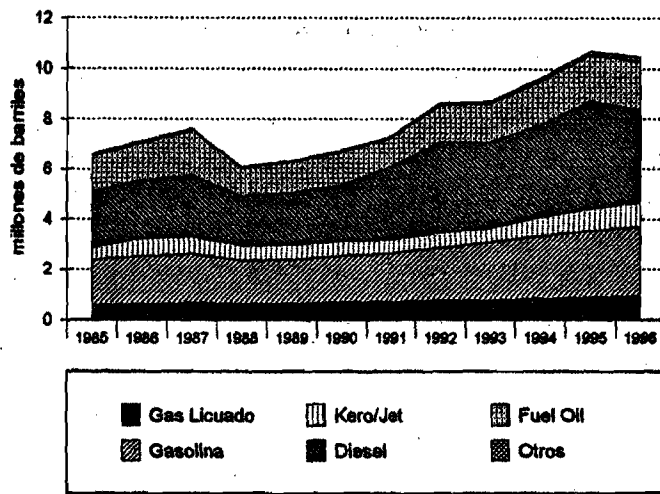
	CONSUMO	Consumo final							Generación eléctrica		
	TOTAL	Subtotal	GLP	Gasolina	Kero/Jet	Diesel	Fuel oil	Otros	Subtotal	Diesel	Fuel oil
Volumen (miles de barriles)											
1985	4,634	3,716	215	966	263	1,532	610	130	918	77	841
1990	4,465	3,399	203	775	268	1,528	553	72	1,066	22	1,044
1991	4,388	3,243	195	868	249	1,469	416	46	1,145	12	1,133
1992	5,047	3,550	227	1,034	214	1,589	432	54	1,497	2	1,495
1993	5,110	3,661	256	1,005	199	1,616	531	54	1,449	89	1,360
1994	5,657	4,000	298	944	235	1,822	641	60	1,657	308	1,349
1995	5,964	4,061	310	966	269	2,019	457	40	1,903	258	1,645
1996	6,346	4,303	329	959	277	2,142	549	47	2,042	85	1,957
Estructuras (%)											
1985		100.0	5.8	26.0	7.1	41.2	16.4	3.5	100.0	8.4	91.6
1990		100.0	6.0	22.8	7.9	45.0	16.3	2.1	100.0	2.1	97.9
1991		100.0	6.0	26.8	7.7	45.3	12.8	1.4	100.0	1.0	99.0
1992		100.0	6.4	29.1	6.0	44.8	12.2	1.5	100.0	0.1	99.9
1993		100.0	7.0	27.5	5.4	44.1	14.5	1.5	100.0	6.1	93.9
1994		100.0	7.5	23.6	5.9	45.6	16.0	1.5	100.0	18.6	81.4
1995		100.0	7.6	23.8	6.6	49.7	11.3	1.0	100.0	13.6	86.4
1996		100.0	7.6	22.3	6.4	49.8	12.8	1.1	100.0	4.2	95.8
Estructura global (%)											
1985	100.0	80.2	4.6	20.8	5.7	33.1	13.2	2.8	19.8	1.7	18.1
1990	100.0	76.1	4.5	17.4	6.0	34.2	12.4	1.6	23.9	0.5	23.4
1991	100.0	73.9	4.4	19.8	5.7	33.5	9.5	1.0	26.1	0.3	25.8
1992	100.0	70.3	4.5	20.5	4.2	31.5	8.6	1.1	29.7	0.0	29.6
1993	100.0	71.6	5.0	19.7	3.9	31.6	10.4	1.1	28.4	1.7	26.6
1994	100.0	70.7	5.3	16.7	4.2	32.2	11.3	1.1	29.3	5.4	23.8
1995	100.0	68.1	5.2	16.2	4.5	33.9	7.7	0.7	31.9	4.3	27.6
1996	100.0	67.8	5.2	15.1	4.4	33.8	8.7	0.7	32.2	1.3	30.8
Tasas de crecimiento anual (%)											
1985 - 1990	-0.7	-1.8	-1.1	-4.3	0.4	-0.1	-1.9	-11.1	3.0	-22.2	4.4
1990 - 1995	6.0	3.6	8.8	4.5	0.1	5.7	-3.7	-11.1	12.3	63.6	9.5
1993 - 1994	10.7	9.3	16.4	-6.1	18.1	12.7	20.7	11.1	14.4	246.1	-0.8
1994 - 1995	5.4	1.5	4.0	2.4	14.5	10.8	-28.7	-33.3	14.8	-16.2	21.9
1995 - 1996	6.4	6.0	6.0	-0.7	2.9	6.1	20.2	17.5	7.3	-66.9	19.0

Fuente: CEPAL, sobre la base de cifras oficiales.

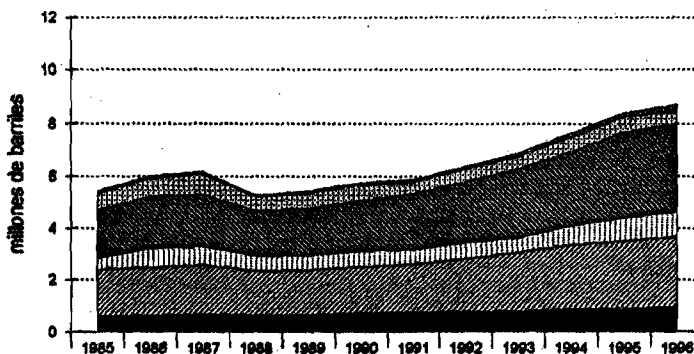
Gráfico 15

PANAMA: CONSUMO DE DERIVADOS DEL PETROLEO

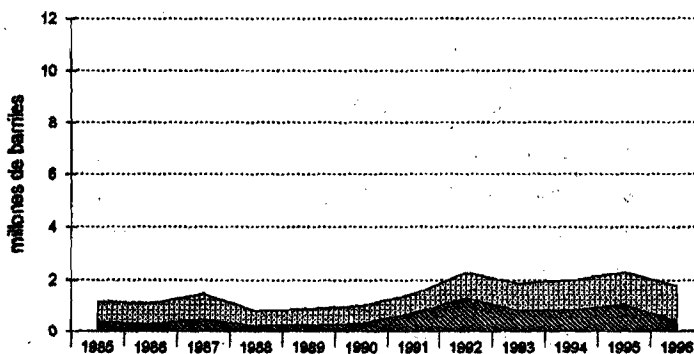
Consumo Total



Consumo Final



Consumo en Gen. Eléctrica



Fuente: CEPAL, sobre la base de cifras oficiales.

Cuadro 15

PANAMA: CONSUMO INTERNO DE DERIVADOS DEL PETROLEO

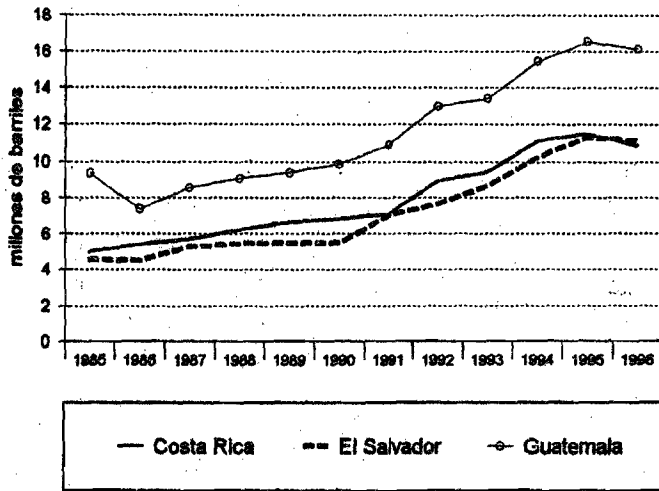
	CONSUMO	Consumo final							Generación eléctrica		
	TOTAL	Subtotal	GLP	Gasolina	Kero/Jet	Diesel	Fuel oil	Otros	Subtotal	Diesel	Fuel oil
Volumen (miles de barriles)											
1985	6,600	5,418	616	1,758	495	1,823	647	79	1,182	383	799
1990	6,740	5,737	737	1,788	609	1,910	650	43	1,003	314	689
1991	7,316	5,845	754	1,860	566	2,162	445	58	1,471	750	721
1992	8,642	6,354	793	2,049	606	2,332	490	84	2,288	1,318	970
1993	8,732	6,856	812	2,263	565	2,621	504	91	1,876	843	1,033
1994	9,643	7,621	887	2,457	750	2,831	554	142	2,022	857	1,165
1995	10,693	8,395	909	2,588	886	3,296	595	121	2,298	1,077	1,221
1996	10,490	8,698	978	2,708	966	3,345	500	201	1,792	400	1,392
Estructuras (%)											
1985		100.0	11.4	32.4	9.1	33.6	11.9	1.5	100.0	32.4	67.6
1990		100.0	12.8	31.2	10.6	33.3	11.3	0.7	100.0	31.3	68.7
1991		100.0	12.9	31.8	9.7	37.0	7.6	1.0	100.0	51.0	49.0
1992		100.0	12.5	32.2	9.5	36.7	7.7	1.3	100.0	57.6	42.4
1993		100.0	11.8	33.0	8.2	38.2	7.4	1.3	100.0	44.9	55.1
1994		100.0	11.6	32.2	9.8	37.1	7.3	1.9	100.0	42.4	57.6
1995		100.0	10.8	30.8	10.6	39.3	7.1	1.4	100.0	46.9	53.1
1996		100.0	11.2	31.1	11.1	38.5	5.8	2.3	100.0	22.3	77.7
Estructura global (%)											
1985	100.0	82.1	9.3	26.6	7.5	27.6	9.8	1.2	17.9	5.8	12.1
1990	100.0	85.1	10.9	26.5	9.0	28.3	9.6	0.6	14.9	4.7	10.2
1991	100.0	79.9	10.3	25.4	7.7	29.6	6.1	0.8	20.1	10.3	9.9
1992	100.0	73.5	9.2	23.7	7.0	27.0	5.7	1.0	26.5	15.3	11.2
1993	100.0	78.5	9.3	25.9	6.5	30.0	5.8	1.0	21.5	9.7	11.8
1994	100.0	79.0	9.2	25.5	7.8	29.4	5.7	1.5	21.0	8.9	12.1
1995	100.0	78.5	8.5	24.2	8.3	30.8	5.6	1.1	21.5	10.1	11.4
1996	100.0	82.9	9.3	25.8	9.2	31.9	4.8	1.9	17.1	3.8	13.3
Tasas de crecimiento anual (%)											
1985 - 1990	0.4	1.2	3.7	0.3	4.2	0.9	0.1	-11.5	-3.2	-3.9	-2.9
1990 - 1995	9.7	7.9	4.3	7.7	7.8	11.5	-1.8	23.0	18.0	28.0	12.1
1993 - 1994	10.4	11.2	9.2	8.6	32.7	8.0	9.9	56.0	7.8	1.7	12.8
1994 - 1995	10.9	10.2	2.5	5.3	18.1	16.4	7.4	-14.8	13.6	25.7	4.8
1995 - 1996	-1.9	3.6	7.6	4.6	9.0	1.5	-15.9	66.4	-22.0	-62.9	14.0

Fuente: CEPAL, sobre la base de cifras oficiales.

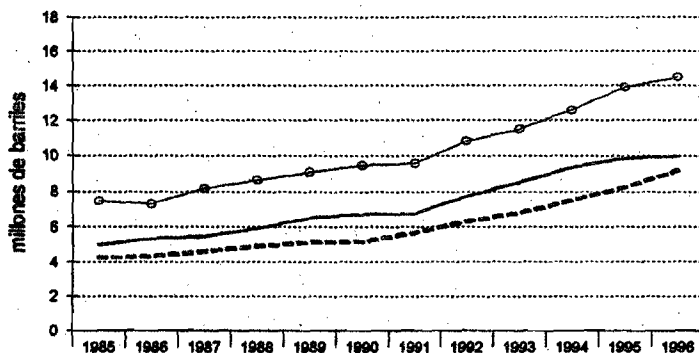
Gráfico 16

ISTMO CENTROAMERICANO: CONSUMO DE DERIVADOS DEL PETROLEO

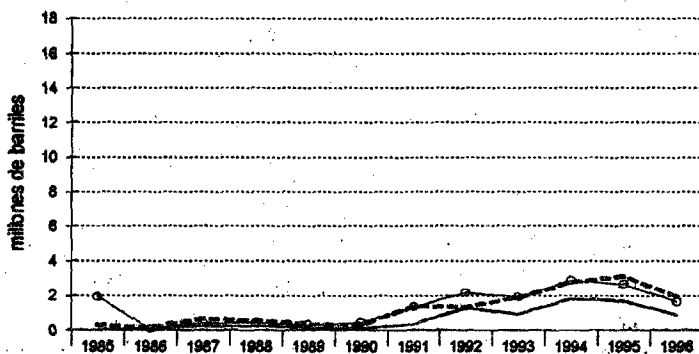
Consumo Total



Consumo Final



Consumo en Gen. Eléctrica

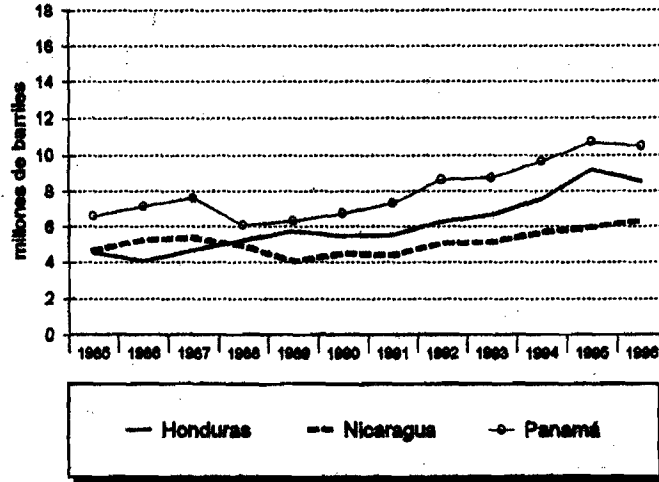


Fuente: CEPAL, sobre la base de cifras oficiales.

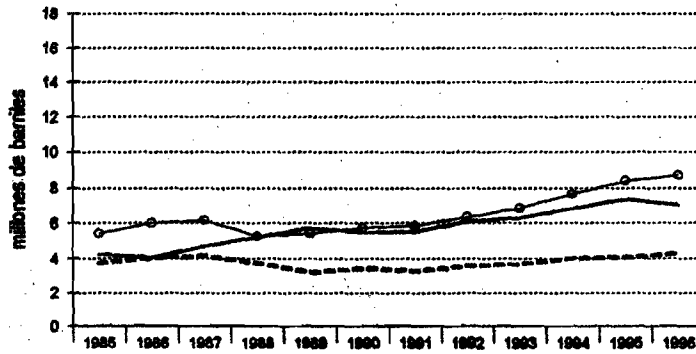
Gráfico 17

ISTMO CENTROAMERICANO: CONSUMO DE DERIVADOS DEL PETROLEO

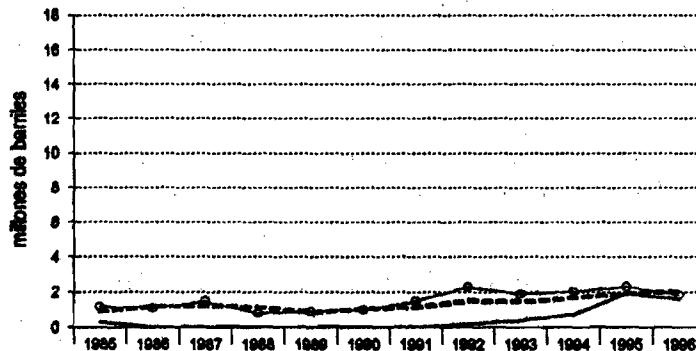
Consumo Total



Consumo Final



Consumo en Gen. Eléctrica



Fuente: CEPAL, sobre la base de cifras oficiales.

Cuadro 16

ISTMO CENTROAMERICANO: PROCEDENCIA DE LAS IMPORTACIONES, 1996

País de origen	Istmo		Costa Rica		El Salvador		Guatemala		Honduras		Nicaragua		Panamá	
	Mbl	%	Mbl	%	Mbl	%	Mbl	%	Mbl	%	Mbl	%	Mbl	%
CRUDO Y RECONSTITUIDO														
Total	34,176	100.0	4,525	100.0	5,456	100.0	5,318	100.0	100.0	4,533	100.0	14,343	100.0	
No Ident.	1,283	3.8			103	1.9				1,180	26.0			
ARGENTINA	334	1.0			96	1.8				238	5.3			
BOLIVIA	423	1.2								423	9.3			
COLOMBIA	4,304	12.6	2,302	50.9	139	2.5							1,863	13.0
ECUADOR	11,714	34.3			4,234	77.6				2,049	45.2		5,432	37.9
EUA	823	2.4								523	11.5		299	2.1
MEXICO	616	1.8	256	5.7	240	4.4				120	2.6			
PERU	425	1.2			425	7.8								
VENEZUELA	14,253	41.7	1,966	43.4	220	4.0	5,318	100.0					6,749	47.1
DERIVADOS														
Total	40,707	100.0	7,613	100.0	6,070	100.0	10,721	100.0	8,949	100.0	2,363	100.0	4,991	100.0
No Ident.	816	2.0			239	3.9	380	3.5	2	0.0			194	3.9
CANADA	99	0.2			99	1.6								
CARIBE	1,049	2.6	189	2.5	495	8.2	119	1.1	197	2.2			49	1.0
CHILE	246	0.6	246	3.2										
COLOMBIA	243	0.6					14	0.1	29	0.3			200	4.0
ECUADOR	3,207	7.9			836	13.8	1,025	9.6	131	1.5	1,127	47.7	88	1.8
EL SALVAD.	190	0.5					107	1.0	78	0.9	5	0.2		
ESPAÑA	124	0.3	124	1.6										
EUA	11,909	29.3	425	5.6	1,460	24.0	3,407	31.8	3,667	41.0	84	3.6	2,865	57.4
GUATEMALA	169	0.4			134	2.2			3	0.0	32	1.4		
HOLANDA	175	0.4	154	2.0									21	0.4
HONDURAS	269	0.7			138	2.3					130	5.5		
INGLATERRA	568	1.4	568	7.5										
MEXICO	2,074	5.1	292	3.8	137	2.3	1,331	12.4	81	0.9	89	3.8	143	2.9
NICARAGUA	91	0.2	2	0.0	49	0.8			40	0.4				
PANAMA	1,189	2.9	34	0.4	110	1.8	149	1.4	294	3.3	603	25.5		
PERU	118	0.3			118	1.9								
TRINIDAD	689	1.7	270	3.6					164	1.8			255	5.1
VENEZUELA	17,482	42.9	5,308	69.7	2,256	37.2	4,188	39.1	4,262	47.6	293	12.4	1,176	23.6
ESTRUCTURA														
Total	74,883	100.0	12,138	100.0	11,526	100.0	16,039	100.0	8,949	100.0	6,896	100.0	19,334	100.0
Crudo y Recon.	34,176	45.6	4,525	37.3	5,456	47.3	5,318	33.2			4,533	65.7	14,343	74.2
Derivados	40,707	54.4	7,613	62.7	6,070	52.7	10,721	66.8	8,949	100.0	2,363	34.3	4,991	25.8

Cuadro 16 (Conclusión)

País de origen	Istmo		Costa Rica		El Salvador		Guatemala		Honduras		Nicaragua		Panamá	
	Mbl	%	Mbl	%	Mbl	%	Mbl	%	Mbl	%	Mbl	%	Mbl	%
HIDROCARBUROS TOTALES														
Total	74,883	100.0	12,138	100.0	11,526	100.0	16,039	100.0	8,949	100.0	6,896	100.0	19,334	100.0
No Ident.	2,099	2.8			342	3.0	380	2.4	2	0.0	1,180	17.1	194	1.0
ARGENTINA	334	0.4			96	0.8					238	3.5		
BOLIVIA	423	0.6									423	6.1		
CANADA	99	0.1			99	0.9								
CARIBE	1,049	1.4	189	1.6	495	4.3	119	0.7	197	2.2			49	0.3
CHILE	246	0.3	246	2.0										
COLOMBIA	4,548	6.1	2,302	19.0	139	1.2	14	0.1	29	0.3			2,063	10.7
ECUADOR	14,922	19.9			5,070	44.0	1,025	6.4	131	1.5	3,175	46.0	5,520	28.5
EL SALVAD.	190	0.3					107	0.7	78	0.9	5	0.1		
ESPAÑA	124	0.2	124	1.0										
EUA	12,731	17.0	425	3.5	1,460	12.7	3,407	21.2	3,667	41.0	608	8.8	3,164	16.4
GUATEMALA	169	0.2			134	1.2			3	0.0	32	0.5		
HOLANDA	175	0.2	154	1.3									21	0.1
HONDURAS	269	0.4			138	1.2					130	1.9		
INGLATERRA	568	0.8	568	4.7										
MEXICO	2,689	3.6	548	4.5	376	3.3	1,331	8.3	81	0.9	209	3.0	143	0.7
NICARAGUA	91	0.1	2	0.0	49	0.4			40	0.4				
PANAMA	1,189	1.6	34	0.3	110	1.0	149	0.9	294	3.3	603	8.7		
PERU	543	0.7			543	4.7								
TRINIDAD	689	0.9	270	2.2					164	1.8			255	1.3
VENEZUELA	31,735	42.4	7,274	59.9	2,475	21.5	9,506	59.3	4,262	47.6	293	4.2	7,925	41.0

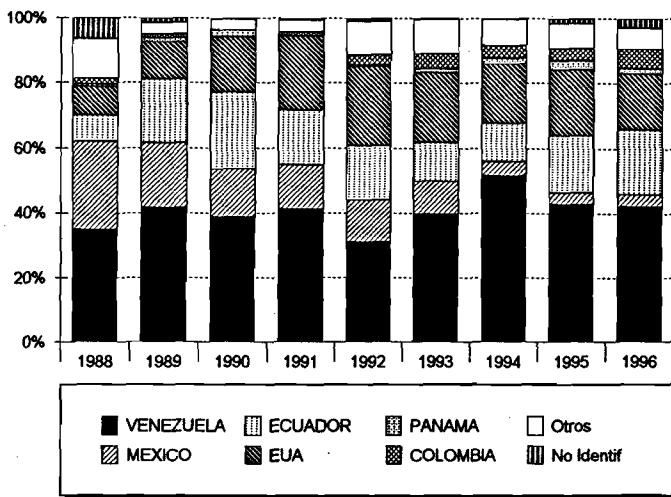
Fuente: CEPAL, sobre la base de cifras oficiales.

Nota: No identificado corresponde a información no proporcionada por los países respectivos.

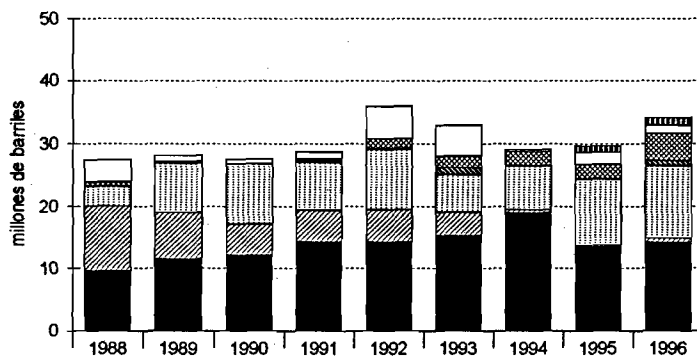
Gráfico 18

ISTMO CENTROAMERICANO: PROCEDENCIA DE LAS IMPORTACIONES DE HIDROCARBUROS

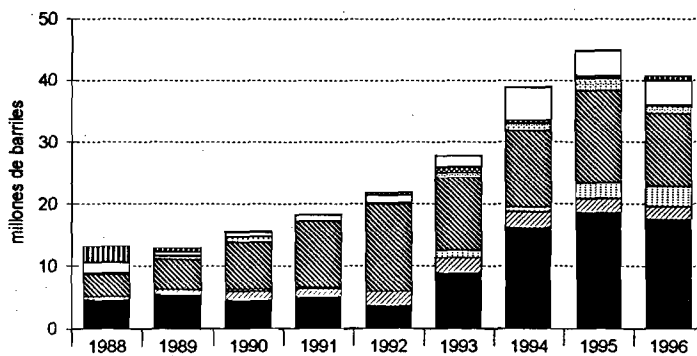
Hidrocarburos Totales



Crudo y Reconstituido



Derivados

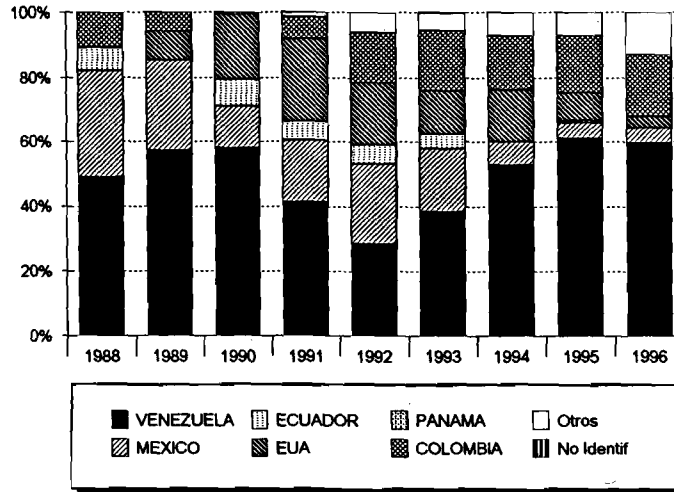


Fuente: CEPAL, sobre la base de cifras oficiales.

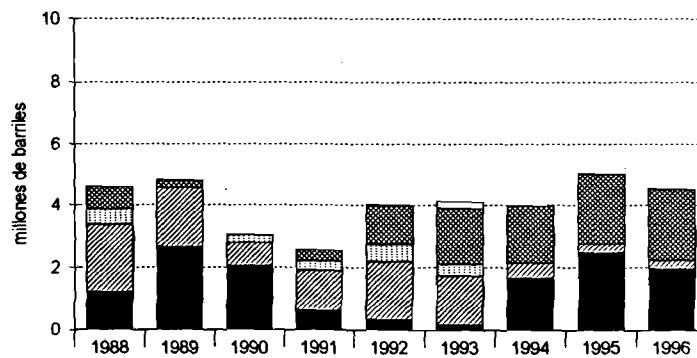
Gráfico 19

COSTA RICA: PROCEDENCIA DE LAS IMPORTACIONES DE HIDROCARBUROS

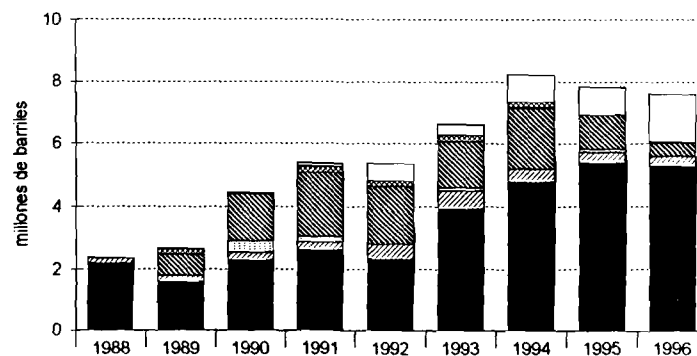
Hidrocarburos Totales



Crudo y Reconstituido



Derivados

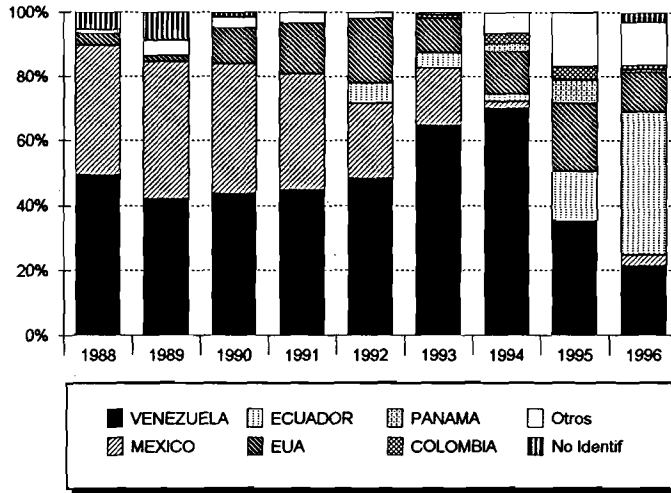


Fuente: CEPAL, sobre la base de cifras oficiales.

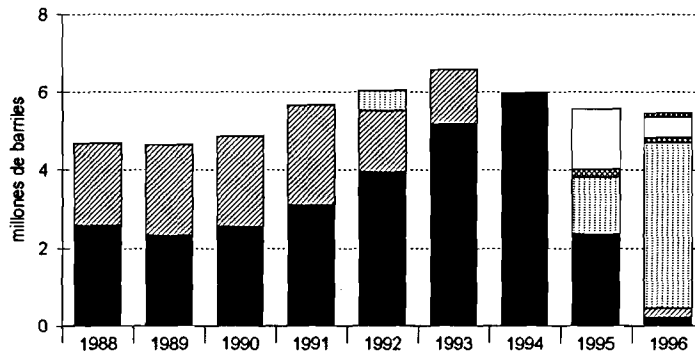
Gráfico 20

EL SALVADOR: PROCEDENCIA DE LAS IMPORTACIONES DE HIDROCARBUROS

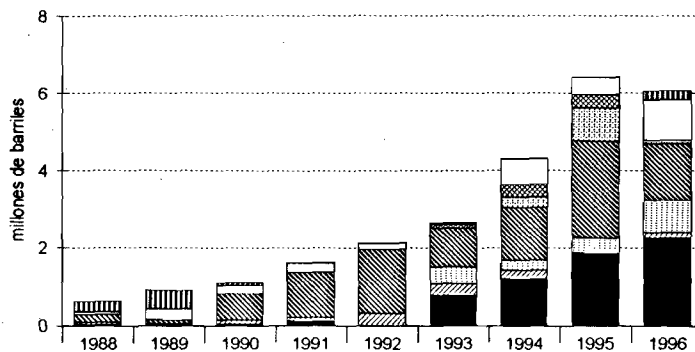
Hidrocarburos Totales



Crudo y Reconstituido



Derivados

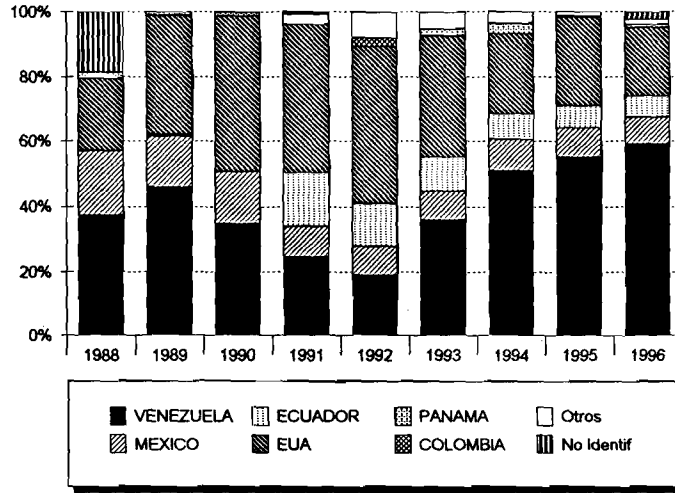


Fuente: CEPAL, sobre la base de cifras oficiales.

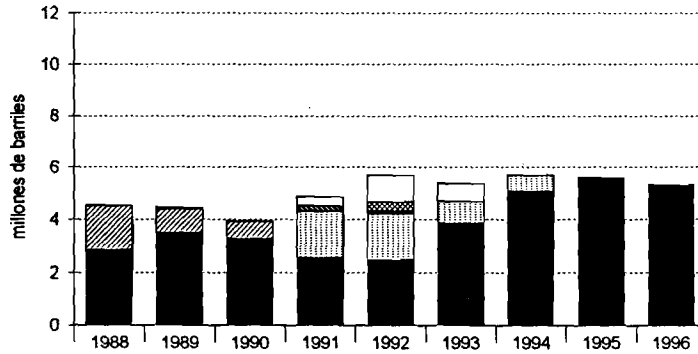
Gráfico 21

GUATEMALA: PROCEDENCIA DE LAS IMPORTACIONES DE HIDROCARBUROS

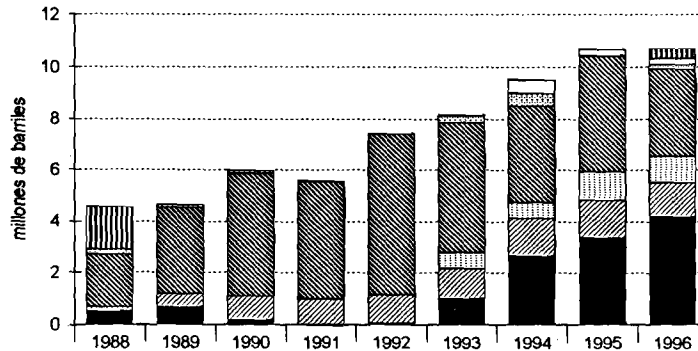
Hidrocarburos Totales



Crudo y Reconstituido



Derivados

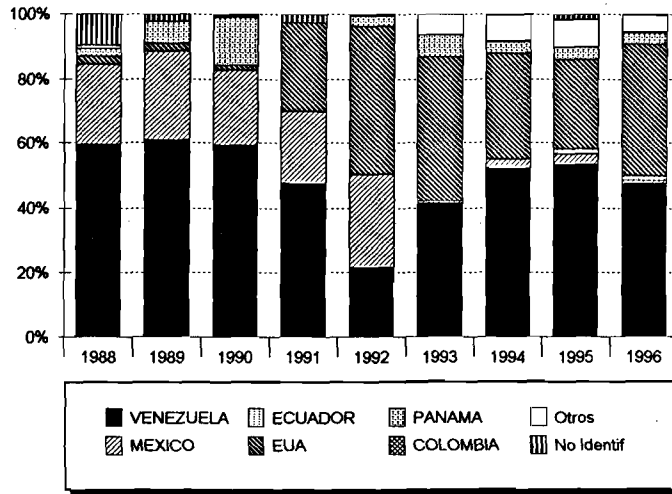


Fuente: CEPAL, sobre la base de cifras oficiales.

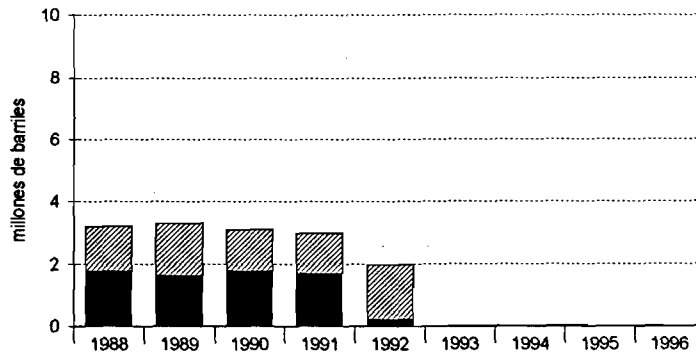
Gráfico 22

HONDURAS: PROCEDENCIA DE LAS IMPORTACIONES DE HIDROCARBUROS

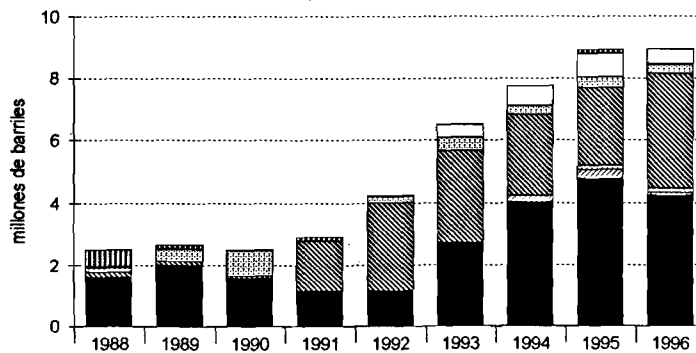
Hidrocarburos Totales



Crudo y Reconstituido



Derivados

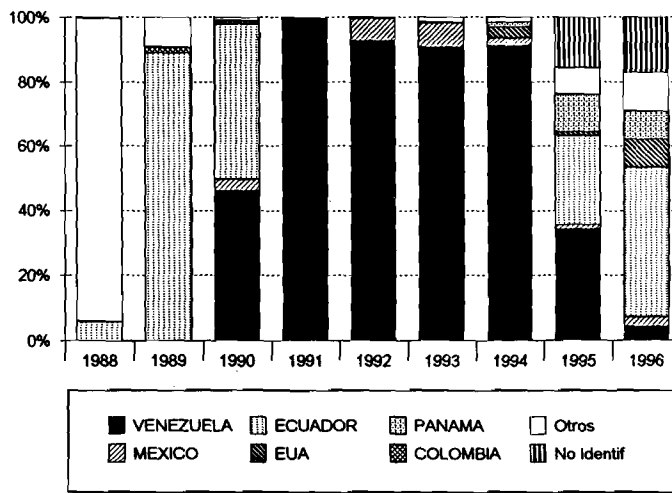


Fuente: CEPAL, sobre la base de cifras oficiales.

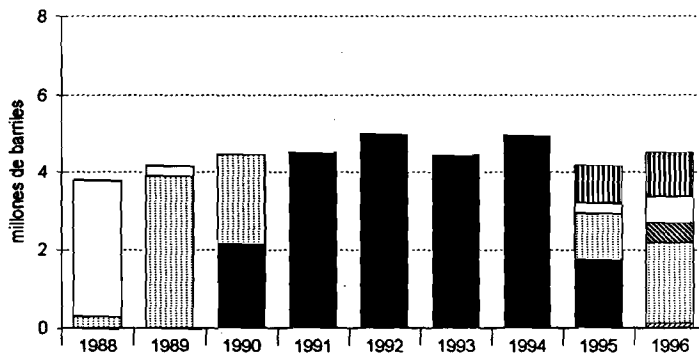
Gráfico 23

NICARAGUA: PROCEDENCIA DE LAS IMPORTACIONES DE HIDROCARBUROS

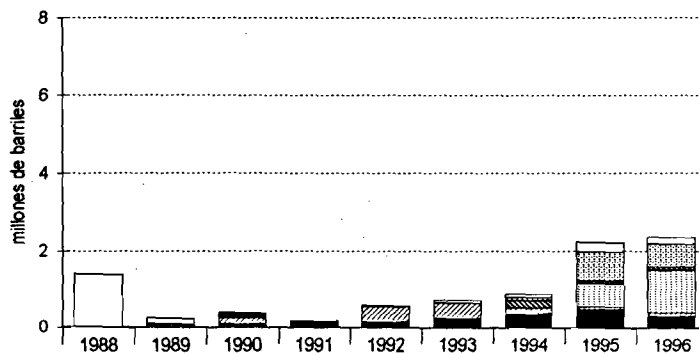
Hidrocarburos Totales



Crudo y Reconstituido



Derivados

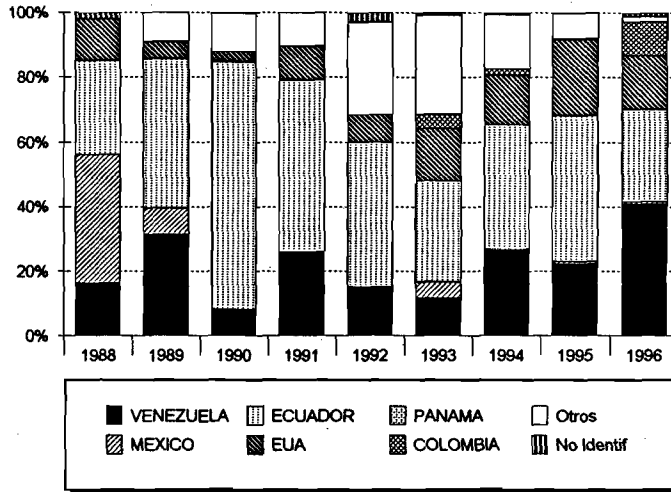


Fuente: CEPAL, sobre la base de cifras oficiales.

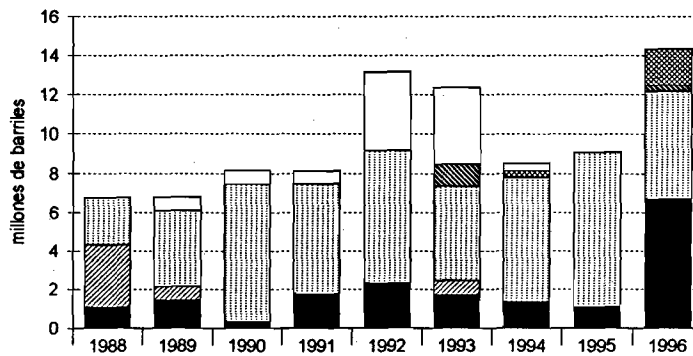
Gráfico 24

PANAMA: PROCEDENCIA DE LAS IMPORTACIONES DE HIDROCARBUROS

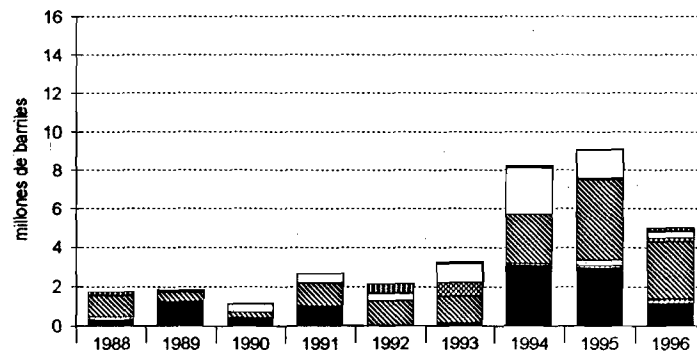
Hidrocarburos Totales



Crudo y Reconstituido

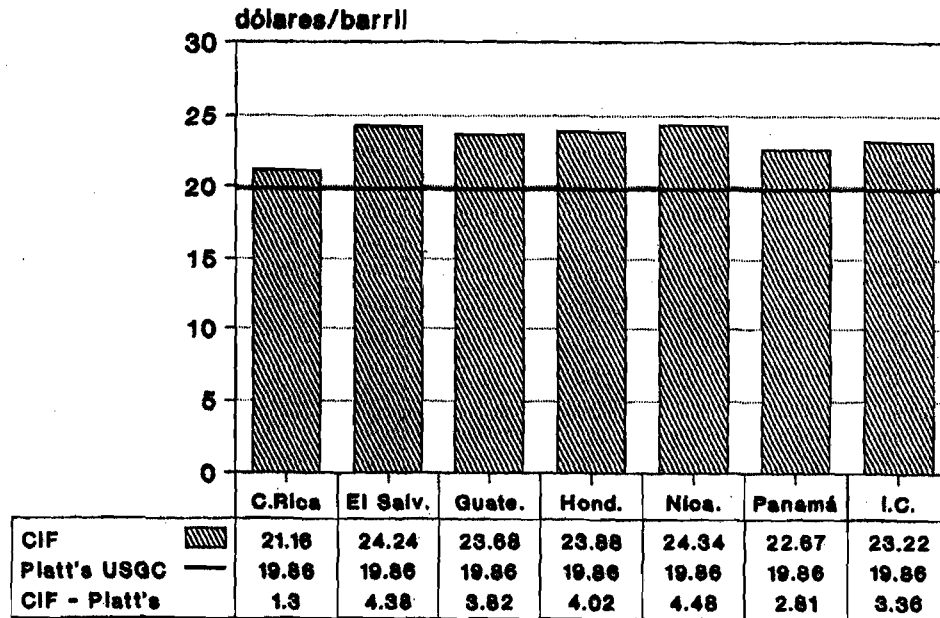


Derivados



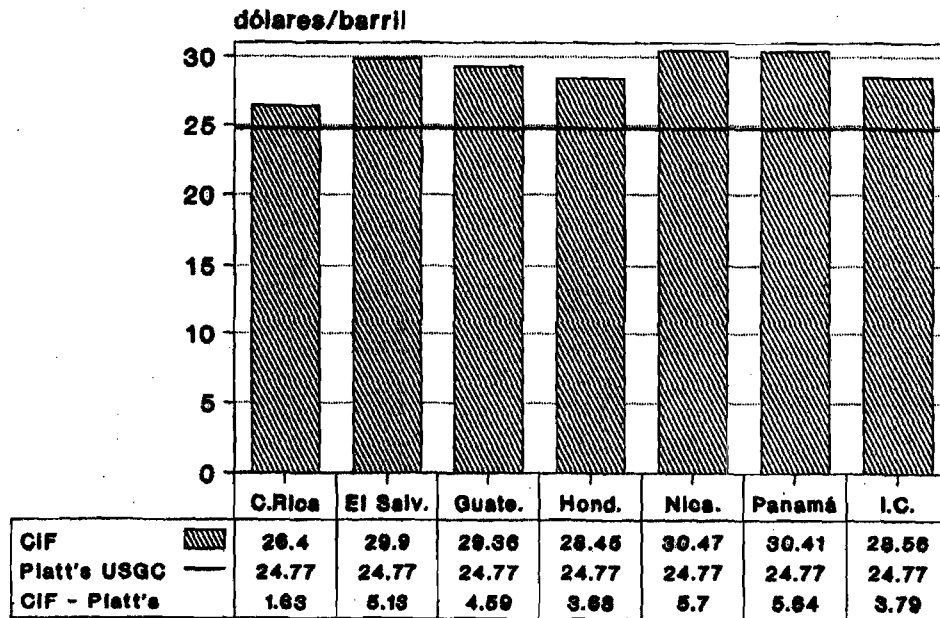
Fuente: CEPAL, sobre la base de cifras oficiales.

Gráfico 25
ISTMO CENTROAMERICANO:
PRECIOS CIF DEL DIESEL IMPORTADO, 1995



Fuente: CEPAL.

Gráfico 26
ISTMO CENTROAMERICANO:
PRECIOS CIF DEL DIESEL IMPORTADO, 1996



Fuente: CEPAL.

1. The first part of the document discusses the importance of maintaining accurate records of all transactions. It emphasizes that this is crucial for ensuring the integrity of the financial statements and for providing a clear audit trail. The text notes that any discrepancies or errors in the records can lead to significant complications during an audit and may result in legal consequences for the company.

2. The second part of the document outlines the specific procedures that should be followed when recording transactions. It details the steps from identifying the transaction to the final entry in the general ledger. The text stresses the need for consistency and accuracy in the application of these procedures to ensure that the financial data is reliable and comparable over time.

3. The third part of the document addresses the role of internal controls in the recording process. It explains how well-designed internal controls can help prevent errors and fraud, thereby reducing the risk of misstatements in the financial statements. The text provides examples of effective internal controls and discusses how they should be monitored and updated as the company's operations evolve.

4. The fourth part of the document discusses the importance of documentation in the recording process. It highlights that all transactions should be supported by appropriate and original source documents, such as invoices, receipts, and contracts. The text explains that these documents serve as the primary evidence for the recorded transactions and are essential for the auditor's verification process.

5. The fifth part of the document concludes by summarizing the key points discussed and reiterating the overall goal of the recording process: to provide a clear, accurate, and reliable record of the company's financial activities. It emphasizes that this process is not only a technical requirement but also a fundamental aspect of good financial management and corporate governance.

6. The sixth part of the document discusses the challenges associated with the recording process and offers practical solutions to address these challenges. It identifies common issues such as incomplete records, inconsistent data, and lack of proper documentation, and provides strategies to prevent and resolve these problems. The text suggests that regular training and communication with staff can help improve the quality of the recording process.

7. The seventh part of the document discusses the role of technology in the recording process. It explores how modern accounting software and digital tools can streamline the recording process, reduce the risk of errors, and improve the efficiency of the accounting department. The text provides an overview of the benefits of technology and offers guidance on how to select and implement the right software for the company's needs.

8. The eighth part of the document discusses the importance of the recording process in the context of the company's overall financial strategy. It explains that accurate and timely recording of transactions is essential for making informed financial decisions, managing cash flow, and ensuring the company's long-term success. The text emphasizes that the recording process is not just a clerical task but a strategic one that directly impacts the company's performance.

9. The ninth part of the document discusses the role of the recording process in the company's compliance with applicable laws and regulations. It explains that maintaining accurate records is a legal requirement in many jurisdictions and is essential for demonstrating compliance during audits and inspections. The text provides an overview of the relevant legal requirements and offers guidance on how to ensure that the recording process meets these requirements.

10. The tenth part of the document concludes by summarizing the key points discussed and reiterating the overall goal of the recording process: to provide a clear, accurate, and reliable record of the company's financial activities. It emphasizes that this process is not only a technical requirement but also a fundamental aspect of good financial management and corporate governance.

**Este documento fue elaborado por la Subsección en México de la
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CP 11570, teléfono 2 50-15-55, fax 531-11-51**